

#### **NEW APPLICATION**

1 BEFORE THE ARIZONA CORPORATION COMMISSION 2 **COMMISSIONERS** 3 LEA MARQUEZ PETERSON – Chairwoman SANDRA D. KENNEDY 4 JUSTIN OLSON 5 ANNA TOVAR JIM O'CONNOR 6 IN THE MATTER OF THE APPLICATION 7

OF ROSE VALLEY WATER COMPANY, AN ARIZONA CORPORATION, FOR A DETERMINATION OF THE FAIR VALUE OF ITS UTILITY PLANTS AND PROPERTY AND FOR AN INCREASE IN ITS RATES AND CHARGES FOR UTILITY SERVICE BASED THEREON.

DOCKET NO. W-01539A-22-

#### APPLICATION

11

12

10

8

9

13 14

15 16

17

18 19

20 21

22 23

24

25

26

Rose Valley Water Company ("Rose Valley") submits this Application ("Application") for an order determining the fair value of its utility plant and property used for the provision of public water utility service and, based on such finding, approving permanent rates and charges for utility service designed to produce a fair return thereon. In support thereof, Rose Valley states as follows:

- Rose Valley is a Class "C" water utility. Rose Valley provides water utility service to approximately 2,398 customers residing within the boundaries of the City of Peoria located in Maricopa County, Arizona pursuant to multiple Certificates of Convenience and Necessity issued by the Arizona Corporation Commission.
- 2. Rose Valley's business address is PO Box 1444, Green Valley, AZ 85622-1444. Rose Valley's mailing address, phone number, and e-mail contact for Mr. Gary Brasher, the Company's President and primary management contact, is:

Rose Valley Water Company Mr. Gary Brasher PO Box 1444 Green Valley, AZ 85622-1444 Telephone: 623-889-2275

E-mail: info@rosevalleywaterco.com

3. Mr. Gary Brasher is the person responsible for overseeing and directing the conduct of this Application, in conjunction with outside legal counsel, Meghan Grabel. Ms. Grabel's contact information is as follows:

Ms. Meghan H. Grabel Osborn Maledon, P.A. 2929 N. Central Avenue, 21st Floor Phoenix, AZ 85012

Phone: 602-640-9399

E-mail: mgrabel@omlaw.com

All parties should please direct copies of all notices, filings, discovery, data requests and similar requests, and other papers related to this Application to Mr. Brasher and Ms. Grabel.

- 4. In this Application, Rose Valley seeks adjustments to its rates and charges for utility service for Rose Valley's water system.
- 5. As shown in the testimony filed with this Application, a significant portion of Rose Valley's need to file this Application and Rose Valley's rising cost of service results from ongoing replacement of Rose Valley's aging infrastructure and the need to keep water loss to a minimum. Rose Valley's cost of service has also increased from amplified operational costs and maintenance expenses, such as system control software upgrades and storage tank maintenance. As a result, Rose Valley's continuous infrastructure investment and revenue requirement needs have increased substantially.
- 6. Rose Valley served approximately 2,398 customers at the end of the September 2020 through August 2021 test year ("Test Year") used in this Application.
- 7. Rose Valley filed its last rate case in 2017 using a Test Year ending December 31, 2015 (Docket No. W-01539A-17-0060). The Commission approved new rates in that proceeding in Decision No. 76514 (January 2, 2018). The approved rates went into effect on January 1, 2018.

- 8. The rates approved in Docket No. W-01539A-17-0060 for Rose Valley's system are presently inadequate to allow Rose Valley the opportunity to recover its cost of service, including the cost of its capital deployed in the provision of such service.
- 9. During the Test Year, Rose Valley had adjusted gross revenues of approximately \$1,352,061, and adjusted operating loss of \$(8,680). Rose Valley's adjusted original cost rate base for the water system is negative \$(292,817) and its adjusted fair value rate base for the water system is also negative \$(292,817).
- 10. Accordingly, Rose Valley requests that the Commission approve adjustments to its rates and charges for utility service. Rose Valley requests an increase in base rate revenues for the systems of \$481,500, an increase of 35.61%.
- 11. Rose Valley is requesting that "just and reasonable" rates and charges for water service provided by it be established by the Commission using the "operating margin" ratemaking methodology. Rose Valley is requesting a 19% operating margin, as described in the Direct Testimony of Sonn S. Ahlbrecht, attached to this Application.
- 12. Rose Valley's other requests for relief are set forth in the direct testimony of its witnesses. The Direct testimony of Rose Valley's witnesses, Mr. Gary Brasher and Ms. Sonn S. Ahlbrecht, filed concurrently with and in support of this Application are attached as **Exhibit 1** and **Exhibit 2**, respectively.
- 13. The schedules required by A.A.C. R14-2-103 for Class C water utility rate applications are attached to this Application as **Exhibit 3**. To prepare its schedules, Rose Valley used a Test Year consisting of the 12-month period ending August 2021. Rose Valley requests that the Commission use this Test Year in connection with this Application.
- 14. Attached as **Exhibit 4** to this Application is the additional information required for Class C utilities pursuant to A.A.C. R14-2-103(B)(5). This information consists of Arizona Department of Environmental Quality Monitoring Assistance Program ("MAP") invoices, a list of major plant in service, and the amount of water pumped and sold during the Test Year.

1 WHEREFORE, Rose Valley requests the following relief: 2 That the Commission, upon proper notice and at the earliest possible time, 3 approve Rose Valley's requests herein and as set forth in the exhibits, schedules, and 4 testimony of its witnesses as they relate to Rose Valley's service areas; 5 B. That the Commission authorize such other and further relief as may be 6 appropriate to ensure that Rose Valley has an opportunity to recover its prudently 7 incurred cost of service, including the cost of its capital deployed in the provision of 8 such service; and 9 C. That the Commission authorize such other and further relief as may be 10 necessary or appropriate to ensure that Rose Valley is in a position of financial stability, 11 and thus able to continue its provision of safe, adequate and reliable water service. 12 RESPECTFULLY SUBMITTED this 8th day of March, 2022. 13 OSBORN MALEDON, P.A. 14 15 BvMeghan H. Grabel 16 Elias J. Ancharski 2929 North Central Ave. 21st Floor 17 Phoenix, Arizona 85012 Attorneys for Rose Valley Water Company 18 19 Copy efiled this 8thth day of March 20 2022, with: 21 https://efiling.azcc.gov ARIZONA CORPORATION COMMISSION 22 1200 West Washington Street 23 Phoenix, Arizona 85007 24 Copy of the foregoing emailed This 8th day of March 2022 to: 25 26 Elijah Abinah Director, Utilities Division 27 ARIZONA CORPORATION COMMISSION 28

1	1200 W. Washington
2	Phoenix, Arizona 85007
3	Robin Mitchell
4	Director and Chief Counsel, Legal Division ARIZONA CORPORATION COMMISSION
5	1200 W Washington
6	Phoenix, Arizona 85007
7	Patricia D. Palmer
8	3
9	
10	
11	
12	
13	
14	
15	
16	
17	
18	
19	
20	
21	
22	
23	
24	
25	
26	
27	
00	

### Exhibit 1

1		TABLE OF CONTENTS	
2	I.	Introduction and Qualifications	2
3	II.	General Background of Rose Valley and its Application	3
4	III.	Challenges Facing the Water Utility Industry	6
5	IV.	Challenges Facing Rose Valley	8
6			
7			
8			
9			
10			
11			
12			
13			
14			
15			
16			
17			
18			
19			
20			
21			
22			
23			
24			
25			
26			
27			
28			

		ROSE VALLEY WATER COMPANY
		133
2		Direct Testimony of
3		Gary Brasher
4		
5	I.	Introduction and Qualifications
6	Q.	PLEASE STATE YOUR NAME, EMPLOYER, AND OCCUPATION.
7	A.	My name is Gary Brasher. I am employed by Rose Valley Water
8		Company ("Rose Valley" or "Company") as its President, Director, and Owner.
9		As such, I am responsible for the management and operations of the Company.
10		
11	Q.	PLEASE DESCRIBE YOUR EDUCATIONAL BACKGROUND.
12	A.	I graduated in 1984 with a Bachelors of Science degree from Arizona
13		State University in Phoenix, Arizona.
14		
15	Q.	PLEASE DESCRIBE YOUR WORK EXPERIENCE.
16	A.	Starting in 1977 through 1985, I worked for the Federal Bureau of
17		Investigation. In 1985, I began my career with Russ Lyon Real Estate and for
18		the past 25 years have been the President of Brasher Real Estate in Tubac,
19		Arizona. In 1992, I began my role as President of Rose Valley where I oversee
20		the day-to-day utility operations and management.
21		In that time, I have served on the Governor's Groundwater Advisory
22		Board for the State of Arizona and as Chair of the Governor's Real Estate
23		Advisory Board. I currently serve as the Vice Chair of the Governor's
24		Groundwater Advisory Board for the Santa Cruz County Active Management
25		Area.

## Q. HAVE YOU TESTIFIED PREVIOUSLY BEFORE THE ARIZONA CORPORATION COMMISSION ("COMMISSION")?

A. Yes. I have testified in general rate case proceedings, financing applications, and Certificate of Convenience and Necessity ("CCN") hearings before the Commission.

A.

Α.

#### Q. WHAT IS THE PURPOSE OF YOUR TESTIMONY?

My testimony gives a general overview of Rose Valley and of the Company's rate application. My testimony then summarizes the significant challenges facing the water utility industry generally and Rose Valley specifically, including the need to fund utility plant projects required to replace aging and failing water utility infrastructure and to mitigate water loss as directed by the Commission. My testimony also addresses the need for adequate rate relief and additional regulatory support to ensure that the Company can attract the capital it will need to fund these extraordinary construction costs. Finally, my testimony discusses the Company's compliance with previous Commission orders.

#### II. General Background of Rose Valley and its Application

#### Q. PLEASE PROVIDE A BRIEF OVERVIEW OF ROSE VALLEY.

Rose Valley was started by our grandparents, Lyle and Ethel Patrick, in the early 1950s on property that was originally the family citrus farm. Our grandparents also leased some of their land to Jackson/Perkins who grew roses on the property. People then began to call the area "Rose Valley" which became the name our grandparents used for the Water Company.

As time went by, and portions of our grandparents' farm were sold off, various owners asked our family to provide water for their homes. Our family obliged and began installing infrastructure when and where needed. When my brother, sister and I became more actively involved in the Company in 1991, our

grandmother was in her mid-80s and was still reading meters by herself! We have always enjoyed fulfilling their dream of seeing the area developed and seeing people make their homes out of what used to be the family farm.

## Q. PLEASE SUMMARIZE ROSE VALLEY'S GENERAL RATE CASE APPLICATION.

Rose Valley is seeking an increase in annual utility operating revenues of \$481,500, or 35.61%, for its water system. This requested increase is primarily driven by increased operating expenses driven by both direct and indirect labor cost that have not been offset by an increase to revenue. These costs have dramatically risen in recent years and have a material impact on Rose Valley's capital needs.

The proposed rates that would increase the typical monthly 5/8 x 3/4-inch meter residential bill with median usage of 8,468 gallons from \$27.39to \$37.07, for an increase of \$9.68, or 35.34 percent. The Company's overall request produces a 19.01% operating margin.

Rose Valley is proposing to maintain the current rate design structure that is in place, which consists of three tiers for residential 5/8" X 3/4" and 3/4" customers, two tiers for the remaining residential meter sized customers and commercial and construction customers, and a flat rate for landscape and school meters.

## Q. WHEN WERE THE COMPANY'S CURRENT RATES AND CHARGES FOR WATER SERVICE PLACED INTO EFFECT?

A. Rose Valley's current rates were placed into effect on January 18, 2018, pursuant to Decision No. 76514 (January 2, 2018) – Rose Valley's first increase in 25 years.

As part of the Company's last rate case, at the Commission's suggestion, Rose Valley committed not to permit too much time to pass without coming in for another rate case. This filing honors our commitment to file a rate case every five or so years.

### Q. HAS THE COMPANY EXPERIENCED ANY CUSTOMER GROWTH SINCE THE LAST RATE CASE?

A. The Company has not experienced significant growth since its last rate case and does not expect to experience growth in the foreseeable future.

## Q. PLEASE DESCRIBE THE IMPROVEMENTS THE COMPANY HAS MADE SINCE ITS LAST RATE CASE.

A.

Since January 2018, Rose Valley has invested \$127,000 in new meters to replace meters that have been found to be outside the proper accurate measurement parameters or have failed. Rose Valley has been on a rigorous meter testing program since 2018 and has implemented a separate analytical analysis program each month to verify meter accuracy and conducts monthly testing of suspect meters for accuracy. Also in 2018, Rose Valley had to complete a major line repair due to hazardous tree roots in the area. Throughout 2019, Rose Valley went through a major renovation of all main booster pumps for the system; rebuilt Well #2 motor; replaced and renovated all A/C units for the electrical and chlorine panels for cooling; and replaced a soft start motor controller for Well #3.

Starting in 2020 through the present day, Rose Valley pulled and renovated Well #2, including most of the column pipe. Rose Valley has rebuilt fire booster pump #5 – one of two 200HP fire pumps that Rose Valley uses to keep up with major demand times and fire usage for the service area. Additionally, Rose Valley implemented a new billing program that allows

customers improved awareness of their water usage, and allows customers additional options to receive, pay and managing their billing account. Rose Valley began a revised meter replacement program using new "Master" meters for eventual radio read system to be installed. Finally, Rose Valley performed maintenance and repairs to the main pressure tank for the service area.

6

#### Q. IS ROSE VALLEY OPERATING IN COMPLIANCE WITH ALL FEDERAL, STATE, AND COUNTY AND/OR LOCAL REGULATIONS?

A. Yes.

#### III. **Challenges Facing the Water Utility Industry**

#### Q. WHAT CHALLENGES FACE THE WATER UTILITY INDUSTRY TODAY?

A.

As described above, Rose Valley has incurred and will continue to incur significant costs to replace aging and failing infrastructure, rehabilitate wells, replace pumps, and build and relocate transmission and distribution facilities. These challenges are not unique to the Company. Small, private water utility companies often face numerous short- and long-term challenges in maintaining the physical integrity of their water systems while continuing to provide safe, adequate and reliable water service to their customers. In that regard, these challenges place strain upon the financial resources of such small utilities.

Indeed, the American Water Works Association has found that water

utility investments nationwide will increase from approximately \$13 billion per

year in 2010 to more than \$50 billion per year in 2040 to replace needed

infrastructure and keep up with growth. Stated differently, the water utility

industry will have to invest more than \$1 trillion over the next 25 years to

24

25

27

1	continue to provide safe and reliable water to customers. These are truly
2	extraordinary times for the industry. As Black and Veatch recently concluded, Across the nation, we [the water utility industry] have reached a point
3 4	where much of our most critical infrastructure is old, frail and unable to keep up with changing water needs. One could argue that the industry has
5	done such a good job of hiding the water infrastructure and delivering service to customers that people seldom see or think about how water
6	impacts their community and their quality of life—until pressed to spend on updating infrastructure. <sup>2</sup>
7	
8	Locally, the American Society of Civil Engineers reported in a "2015 Report
9	Card for Arizona's Infrastructure" that Arizona will need over \$7.4 billion worth
10	of investment over the next 20 years if Arizona water utilities are to be able to
11	continue to provide safe drinking water to Arizona residents. <sup>3</sup> These capital
12	needs consist of the following:
13 14	\$5 billion to replace or rehabilitate deteriorating water distribution and
15	transmission lines;
16	• \$1.4 billion to construct, expand, and rehabilitate treatment
17	infrastructure;
18	initastructure,
19	\$684 million to construct or rehabilitate water storage reservoirs; and
20	
21	
22	
23	<sup>1</sup> AWWA Report, Buried No Longer: Confronting America's Water Infrastructure
24	Challenge, http://www.climateneeds.umd.edu/reports/American-Water-Works.pdf.
25	<sup>2</sup> See Black & Veatch Perspective, The Price of Water, October 29, 2018, https://www.bv.com/insights/expert-perspectives/price-water.
26	
27	<sup>3</sup> See Arizona Society of Civil Engineer, 2015 Report Card or Arizona's Infrastructure, https://www.infrastructurereportcard.org/wp-content/uploads/2016/10/AZ-Report-Card-
28	5.13.15- FINALWEB2.pdf.

\$334 million to construct or rehabilitate wells or surface water intake 1 structures.4 2 3 The Report Card aptly concludes that: 4 [p]roactive programs must be put into place to systematically upgrade and 5 replace Arizona's water infrastructure. Delaying the investment in rehabilitating and replacing aging infrastructure will result in a decreased 6 level of water service and an increased cost for emergency repairs. Ultimately, by deferring the investment in Arizona's water infrastructure 7 today, the cost to make improvements in the future will only increase. By 8 investing in the rehabilitation of Arizona's water infrastructure, Arizona's water systems will be able to continue to deliver high quality, clean, and 9 safe drinking water.5 10 These are precisely the challenges facing Rose Valley and other Arizona water 11 utilities today. 12 **Challenges Facing Rose Valley** IV. 13 Q. EARLIER, YOU DISCUSSED ROSE VALLEY'S CAPITAL NEEDS. 14 PLEASE SUMMARIZE THE NATURE OF SOME OF THE 15 CHALLENGES THAT ROSE VALLEY HAS ENCOUNTERED. 16 These challenges have included the following: (i) keeping water loss to A. 17 a minimum, preferably under 10%; (ii) government-mandated transmission and 18 distribution facilities relocation and lowering at Rose Valley's expense, (iii) 19 repair and replacement of aging transmission and distribution lines, sometimes 20 on an "emergency" basis when a line break occurs, in order to promptly restore 21 service, and (iv) well rehabilitation and pump replacement, in part necessitated 22 by declining groundwater aquifer levels over which the Company has no 23 effective control. 24 25 26 27 4 See id. 28 <sup>5</sup> See id.

Q.

A.

#### 

#### 

#### 

A.

## HAS ROSE VALLEY IDENTIFIED ANY SYSTEM UPGRADES OR IMPROVEMENTS THAT IT WOULD LIKE TO UNDERTAKE? PLEASE SUMMARIZE THOSE UPGRADES AND IMPROVEMENTS.

Yes. The owners of Rose Valley and its Certified Operator have identified several activities we would like to pursue, once the Company is financially in a position to do so. In that regard, our pending request for an increase in our rates and charges for water service is intended in part to allow us to undertake those upgrades and improvements.

Primarily, Rose Valley must update old and faulty meters – likely responsible for the majority of the water loss experienced the system. Other activities include: (i) investing in a mobile meter reading system, which will save time and expense related to monthly meter reading as well as give customers access to information; (ii) upgrading existing system operating software to provide real-time monitoring, remote control and operation capabilities, and more efficient pump control; (iii) inspecting/cleaning/painting of the storage tanks would help identify and address any potential structural problems proactively and potentially prevent a catastrophic failure that could result in reduced water service or even an outage; (iv) installing a soft-start motor controller on this well will put less stress on the motor at each start-up, thereby reducing the chance for the motor to fail; and (v) installing additional and replacement valves throughout the water distribution system would allow for better operation and control of the system, resulting in fewer customers being affected by planned outages or unplanned water line repairs.

#### Q. DO YOU HAVE ANY FINAL COMMENTS AT THIS TIME?

Yes. The owners of Rose Valley are proud of a company that our grandfather and grandmother started more than 60 years ago, and that my

1
2
3
4
5
6
7
8
9
10
11
12
13
14
15
16
17
18
19
20
21
22
23
24
25
26
27
28

sister, brother, and I have continued to operate for approximately the past 20 years. We are committed to continuing to provide excellent service to our customers. Given that our service area is almost completely built-out, neither we, nor the Commission, can assume that our current and future financial stability can be assured through future customer growth. Rather, such stability must come from the existing customer base, our prudent operation of the Company, and periodic "just and reasonable" rate relief. Accordingly, against that background, we believe it is important that the Commission approve both (i) the increase in rates and charges for water service that we are requesting, and (ii) the changes in rate design that we have proposed, as discussed in Ms. Ahlbrecht's prepared Direct Testimony.

#### Q. DOES THIS CONCLUDE YOUR DIRECT TESTIMONY?

A. Yes.

### Exhibit 2

1		TABLE OF CONTENTS
2	I.	Introduction and Background
3	II.	History and Summary of Requested Rate Increase
4	III.	Plant in Service8
5	IV.	Contributions in Aid of Construction (CIAC) and Amortization9
6 7	V.	Rate Base – B Schedules
8	VI.	<u>Income Statement – C Schedules</u>
9	VII.	Revenue Requirement and Operating Income
10	VIII	<u>Schedule D-1</u>
1	IX.	E Series Schedules
12	X.	F Series Schedules
13	XI.	G Series Schedules
14	ХП.	Rate Design and the H Schedules
15	XIII	<u>Summary</u>
16		
17		
18		
19 20		
20		
22		
23		
24		
25		
26		
27		
8		

#### 1 ROSE VALLEY WATER COMPANY 2 3 **Direct Testimony of** 4 Sonn S Ahlbrecht, CPA 5 6 I. **Introduction and Background** 7 0. PLEASE STATE YOUR NAME, BUSINESS ADDRESS AND THE 8 NATURE OF YOUR BUSINESS. 9 A. My name is Sonn S. Ahlbrecht. My business address is 4802 E. Ray 10 Road, Suite 23-535, Phoenix, AZ 85044. I am a Certified Public Accountant 11 and Regulatory Consultant. I am also the managing member of Pinkerton 12 PLLC and Facilitation PLLC. 13 Q. PLEASE SUMMARIZE YOUR EDUCATIONAL AND 14 PROFESSIONAL EXPERIENCE, INCLUDING PARTICULARLY 15 YOUR EXPERIENCE WITH WATER UTILITY RATE CASES IN 16 PROCEEDINGS BEFORE THE ARIZONA CORPORATION 17 COMMISSION. 18 A. I hold a Bachelor of Science Degree in Accounting from Arizona State 19 University, as well as my CPA certification from the Arizona State Board of 20 Accountancy. I have worked for many years in the practice of small business 21 public accounting and regulatory consulting, and have held part-time 22 accountancy teaching positions at Mesa Community College. After 23 employment with the Accounting and Rates Section of the Utilities Division at 24 the Arizona Corporation Commission ("Commission") for four years, I worked 25 as a public accountant and then formed Desert Mountain Analytical Services, 26 PLLC to address the regulatory accounting and consulting needs of small water 27

28

and sewer companies. In 2014, I formed Facilitation PLLC and continue to

specialize in regulatory accounting accounting work for other non-resulting to the separate of the separate of

specialize in regulatory accounting and consulting for small utilities, as well as accounting work for other non-regulated utilities. In 2019, I formed Pinkerton Utility Solutions PLLC to separate accounting work from rate case work. I currently retain sole ownership of both Pinkerton Utility Solutions and Facilitation.

Q. YOU ARE APPEARING AS AN EXPERT WITNESS ON BEHALF OF ROSE VALLEY WATER COMPANY ("ROSE VALLEY" OR "COMPANY") IN THIS PROCEEDING. PLEASE DESCRIBE THE NATURE AND SCOPE OF YOUR ASSIGNMENT FROM ROSE VALLEY, AS WELL AS THE VARIOUS ACTIVITIES IN CONNECTION WITH YOUR PERFORMANCE OF THAT ASSIGNMENT.

A. Using a September 2020 through August 2021 test year ("Test Year"), I reviewed the prior rate case findings and interim transactions to determine the plant, depreciation, AIAC, CIAC and the associated CIAC amortization balances since the last rate case. In addition, I verified the Test Year revenue with the bill count and adjusted operating expenses for known and measurable changes. Finally, I designed the proposed rates based upon the Test Year billing distribution that would generate the revenue necessary to pay the operating expenses and result in a 19% operating margin to satisfy other financial obligations.

Q. DID YOU PREPARE, AND ARE YOU THE SPONSORING WITNESS FOR, THE SCHEDULES THAT ROSE VALLEY HAS FILED IN SUPPORT OF ITS REQUEST FOR AN INCREASE IN ITS RATES AND CHARGES FOR WATER SERVICE?

1	A.	Yes. Those schedules were prepared by me, and provide the information
2		required by the Commission's applicable rules and regulations governing rate
3		cases for Class C water utilities like Rose Valley. In that regard, the following
4		portions of my prepared Direct Testimony are organized to discuss some of the
5		principal subjects addressed in those rules and regulations.
6		
7	II.	History and Summary of Requested Rate Increase
8	Q.	WHEN DID ROSE VALLEY'S CURRENT RATES BECOME
9		EFFECTIVE?
10	<b>A</b> .	The current rates and charges were authorized by Decision No. 76514
11		dated January 2, 2018, with rates effective on January 1, 2018. Notably, this
12		Decision was the result of one of only two rate cases that Rose Valley had filed
13		in 28 years.
14		
15	Q.	WERE THE RATES AND CHARGES APPROVED BY DECISION NO.
16		76514 THE SAME RATES THAT HAVE BEEN IN EFFECT FOR ROSE
17		VALLEY CUSTOMERS SINCE JANUARY 1, 2018?
18	<b>A</b> .	No. Based on a Commission initiative, the rates and charges approved
19		by Decision No. 76514 were superseded by the rates in Decision 76969. This
20		Decision reduced and then finally removed income tax cost recovery from
21		rates in connection with the 2018 Tax Cuts and Jobs Recovery Act, and set an
22		amount for Rose Valley to refund to its customers. The rates and charges from
23		Decision No. 76969 became effective in December of 2018.
24		
25	Q.	ARE ROSE VALLEY'S CURRENT RATES THOSE ORDERED IN
26		DECISION NO. 76969?

	1	
1	A.	No. Once Rose Valley revoked its S-Corp status and reverted to a C-
2		Corp, it petitioned the ACC to have the rates that included income tax recovery
3		from Decision 76514 reinstated. Decision No. 77170 accomplished the
4		requested change to rates and the rates from Decision No. 76514 became
5		effective again during the May 2019 billing cycle.
6		
7	Q.	WHAT WAS THE RATE BASE AND AUTHORIZED REVENUE
8		REQUIREMENT FROM THE PRIOR FULL RATE PROCEEDING?
9	A.	According to Decision No. 76514, rate base was negative \$731,224 and
10		the proposed operating revenue was \$1,311,655 based on a 2015 adjusted test
11		year.
12	Q.	WHAT ARE THE PROPOSED RATE BASE AND REVENUE
13		REQUIREMENT FOR THIS RATE CASE PROCEEDING?
14	A.	As depicted on Schedule A-1, Rose Valley is proposing a negative rate
15		base of \$292,817 and a revenue requirement of \$1,833,561. The proposed
16		revenue requirement is an increase of \$481,500 over Test Year revenue of
17		\$1,352,061.
18		
19	Q.	PLEASE DESCRIBE THE RATES THAT WERE ESTABLISHED IN
20		DECISION NO. 76514.
21	A.	For the largest class, the $5/8 \times 3/4$ -inch residential meter, the monthly
22		minimum charge authorized was \$16.80 per month with no gallons included.
23		The first 3,000 gallons are \$0.85 per thousand gallons, the next 5,000 gallons
24		(or from 3,001 to 8,000 gallons) are \$1.42 per thousand gallons, and the

commodity rate for all gallons above 8,000 is \$2.00 per thousand. Under Rose

Valley's current rates, 5/8 x 3/4-inch residential customers with an average

Q.

A.

monthly usage of 10,851 gallons pay \$32.15 and customers with median usage of 8,468 gallons per month pay \$27.39.

## HOW DOES THE CUSTOMER COMPOSITION DURING THE TEST YEAR USE IN THE PRIOR FULL RATE PROCEEDING DIFFER FROM THAT OF THE CURRENT SEPTEMBER 2020 THROUGH AUGUST 2021 TEST YEAR?

During the 2015 test year used in the Company's last full rate case, there was an average of 2,377 active connections. The largest class was the 5/8 x 3/4-inch residential customer with an average of 2,075 connections. During the current Test Year, the largest class of 5/8 x 3/4-inch residential customers had an average of 2,065 active connections and total average active connections across all classes and meter sizes was 2,398. This results in an increase of 22 meters overall since the last rate case, most of which are commercial or irrigation. Table 1 below illustrates the various meter sizes and customer classes Rose Valley served during the Test Year.

Table 1

Meter Size	Customer Class	Number of Connections	
5/8 x 3/4-inch	Residential	2,065	
5/8 x 3/4-inch	Commercial	1	
5/8 x 3/4-inch	Irrigation	3	
<sup>3</sup> / <sub>4</sub> -inch	Residential	7	
1-inch	Residential	245	
1-inch	Commercial	8	
1-inch	Irrigation	18	
1 ½-inch	Commercial	3	
1 ½-inch	Irrigation	9	
2-inch	Residential	5	
2-inch	Commercial	10	
2-inch	Irrigation	24	
Total Ave	erage Customers	2,398	

## Q. IS ROSE VALLEY PROPOSING TO CHANGE ITS CURRENT RATE DESIGN IN THIS CASE?

A. No. The tier breaks for all meter sizes and customer classes are proposed to remain the same at proposed rates.

## Q. PLEASE SUMMARIZE THE PROPOSED RATE INCREASE BY CUSTOMER CLASS AND METER SIZE, BASED ON MONTHLY AVERAGE AND MEDIAN USAGE.

A. The increase has been designed to be spread evenly among the meter sizes and customer classes. Tables 2 and 3 below represent average and median usage by meter size and class and compares the cost under the current rates and the cost under proposed rates. The increase amount and percentage increase are also calculated.

Table 2

Meter Size/Class	Average Usage	Current Rates	Proposed Rates	Increase Amount	Increase %
5/8 x <sup>3</sup> / <sub>4</sub> -inch Residential	10,851	\$32.15	\$43.65	\$11.50	35.77%
5/8 x <sup>3</sup> / <sub>4</sub> -inch Commercial	400	\$17.14	\$23.22	\$6.08	35.47%
5/8 x <sup>3</sup> / <sub>4</sub> -inch Irrigation	22,744	\$62.29	\$85.56	\$23.27	37.36%
3/4-inch Residential	13,524	\$45.90	\$62.42	\$16.52	35.99%
1-inch Residential	22,858	\$76.12	\$103.64	\$27.52	36.15%
1-inch Commercial	9,578	\$55.60	\$75.54	\$19.94	35.86%
1-inch Irrigation	44,149	\$130.30	\$178.81	\$48.51	37.23%
1 ½-inch Commercial	15,318	\$105.75	\$143.63	\$37.88	35.82%
1 1/2-inch Irrigation	104,298	\$292.60	\$401.77	\$109.17	37.31%
2-inch Residential	20,283	\$163.20	\$221.61	\$58.41	35.79%
2-inch Commercial	65,670	\$228.62	\$311.03	\$82.41	36.05%
2-inch Irrigation	211,520	\$557.44	\$766.06	\$208.62	37.42%

Meter Size/Class	Median Usage	Current Rates	Proposed Rates	Increase Amount	Increase %
5/8 x 3/4-inch Residential	8,468	\$27.39	\$37.07	\$9.68	35.34%
5/8 x <sup>3</sup> / <sub>4</sub> -inch Commercial	400	\$17.14	\$23.22	\$6.08	35.47%
5/8 x <sup>3</sup> / <sub>4</sub> -inch Irrigation	14,500	\$45.80	\$62.80	\$17.00	37.12%
<sup>3</sup> / <sub>4</sub> -inch Residential	13,429	\$45.71	\$62.16	\$16.45	35.99%
1-inch Residential	15,411	\$63.88	\$86.85	\$22.97	35.96%
1-inch Commercial	4,900	\$48.96	\$66.46	\$17.50	35.74%
1-inch Irrigation	28,654	\$99.31	\$136.04	\$36.73	36.99%
1 ½-inch Commercial	11,286	\$100.03	\$135.81	\$35.78	35.77%
1 ½-inch Irrigation	62,000	\$208.00	\$285.03	\$77.03	37.03%
2-inch Residential	5,600	\$142.35	\$193.12	\$50.77	35.67%
2-inch Commercial	13,222	\$153.18	\$207.91	\$54.73	35.73%
2-inch Irrigation	143,122	\$420.64	\$577.28	\$156.64	37.24%

Table 3

Schedule H-4, pages 1 through 9 contain more detailed increase amounts at varying consumption levels for each of the rate classes.

#### III. Plant in Service

- Q. PLEASE EXPLAIN THE COMPANY'S RECOMMENDED AMOUNT FOR TEST YEAR END UTILITY PLANT IN SERVICE AND THE ASSOCIATED ACCUMULATED DEPRECIATION.
- A. Schedule E-5 depicts Total Plant in Service as of August 31, 2020 in the amount of \$4,360,723. Test year net additions of \$98,935 result in \$4,459,658 of utility plant in service on August 31, 2021. Accumulated depreciation is \$3,635,825 at the end of the Test Year, resulting in Net Plant in Service on August 31, 2021 of \$823,833. These are the utility plant in service amounts that transfer to Schedule B-2 for rate base, since there is no property held for future use or construction work in progress at the end of the Test Year.

#### Q. PLEASE IDENTIFY THE TEST YEAR PLANT ADDITIONS THAT TOTAL \$98,935.

3 4

5 6

7 8

9

10 11

12

13

14 15

16 17

18

19

20

21

22 23

24

25

27

28

26

Table 4 below depicts the Test Year additions and the purpose: A.

#### Table 4

Account	Amount	Comment
311	\$4,181	New pumping equipment
333	\$22,268	New services
334	\$40,042	New meters installed
335	\$6,450	New hydrant installed
340.1	\$5,950	Software upgrade
341	\$20,044	Purchase vehicle from lease
Total	\$98,935	

IV. Contributions in Aid of Construction (CIAC) and Amortization

- Q. WERE DEVELOPER ADVANCES IN AID OF CONSTRUCTION ("AIAC") AN INFRASTRUCTURE FUNDING SOURCE FOR THE TREMENDOUS GROWTH EXPERIENCED BY ROSE VALLEY **DURING THE 1990S AND EARLY 2000S?**
- A. Yes. AIAC was the primary funding source for new infrastructure as most of the Company's Certificate of Convenience and Necessity ("CC&N") area was desert prior to development. Rose Valley was a very small water company until the development explosion that occurred in the Phoenix metro area during the mid-to-late 1990s. During that time, the vast majority of plant was installed by developers who then conveyed it to Rose Valley. The number of customers for the utility gradually increased from 229 connections in 1994 to 305 in 1997. The connections then exploded to 1,249 by 1999 and 2,311 by the end of 2002, at which time the period of rapid growth slowed. As of the end of the 2015 test year in the Company's last rate case, Rose Valley had

1

4

#### 5 6

7

8 9

10 11

12

13 14

15

16 17

Q.

#### 18

19

20

21

22 23

24

25

26 27

28

2,377 connections and the CC&N area was essentially built out. All developer contributed AIAC was transferred to a Contribution in Aid of Construction ("CIAC") account prior to the last rate case.

#### DID THIS RAPID DEVELOPMENT HAVE ANY IMPACTS ON ROSE Q. VALLEY AND ITS CUSTOMERS?

Α. Yes. The sudden amount of rapid, development-driven growth has been very challenging in terms of how the system was built. Over the years, the "piecemeal" construction of the water system has caused several problems including different sized pipes and materials, a lack of redundancy, and missing valves that, were the valves in place, would enable Rose Valley to isolate areas of the system during repairs or maintenance. These issues are addressed in the associated financing application intended to be consolidated with this rate proceeding. Mr. Gary Brasher, President of Rose Valley, will further elaborate on the system issues in his testimony.

#### PLEASE SUMMARIZE THE CHANGES TO CIAC AND THE RELATED AMORTIZATION SINCE THE LAST RATE CASE.

Α. The prior test year-end balance of \$2,294,308 for CIAC remained unchanged from 2015 until the Test Year. During the Test Year, CIAC increased by \$12,910. Since the Company's last rate case, CIAC amortization increased by \$422,005, from \$822,524 to \$1,244,529. The CIAC has been amortized at 3.5155% during the interim years per the prior Decision. See Table 5 below for detail of CIAC amortization since the last rate case.

#### Table 5

Year	Total CIAC	Amortizable CIAC	CIAC Rate	Annual Amortization	Cumulative Amortization
12/31/2015					\$ 822,524
12/31/2016	\$2,294,308	\$2,095,779	3.5155%	\$77,951	900,475

1					
12/31/2017	2,294,308	2,095,779	3.5155%	73,677	974,152
12/31/2018	2,294,308	2,095,779	3.5155%	73,677	1,047,829
12/31/2019	2,294,308	2,095,779	3.5155%	73,677	1,121,506
08/31/2020	2,294,308	2,095,779	2.3437%	49,119	1,170,625
08/31/2021	2,307,218	2,108,689	3.5155%	73,904	1,244,529

## Q. WHY IS THE ANNUAL AMORTIZATION DIFFERENT FOR THE PERIODS ENDED DECEMBER 31, 2016, AUGUST 31, 2020, AND TEST YEAR END AUGUST 31, 2021 ON TABLE 5 ABOVE?

A. During 2016, a CIAC amount of \$170,594 became fully amortized, so only half a year of amortization is reflected during 2016, but not 2017. The balance as of August 31, 2020 is different because it is a partial period, which is recognized by using 8 out of months of the annual rate. The annual amortization for the Test Year is higher because it includes a half year of amortization on the new CIAC added during the Test Year.

### Q. EXPLAIN WHY THE TEST YEAR AMORTIZATION OF \$73,904 IS LESS THAN THE PROPOSED CIAC AMORTIZATION OF \$73,926.

- A. The \$22 increase to CIAC amortization is the result of two changes illustrated in Table 6 below:
  - 1. During the Test Year, \$12,910 was added to CIAC, resulting in a half year of amortization for this "group" in an amount equaling \$227. Projected annual CIAC amortization therefore must be increased by another \$227 to account for a full year of amortization.
  - 2. The proposed CIAC amortization is also reduced by \$205 to account for the final balance remaining to be amortized on a CIAC amount of \$21,904.

1
I

3

4 5

6

7

8

9

#### 10

11

12

13

14

15

#### V. <u>Rate Base – B Schedules</u>

#### Q. PLEASE SUMMARIZE ROSE VALLEY'S PROPOSED RATE BASE.

Table 6

\$73,677

454

-\$205

\$73,926

2017-2019 amortization

Add amortization for test

Subtract excess on final

year of amortization of

Proposed CIAC

Amortization

CIAC amount of \$21,904

year CIAC of \$2,910

As illustrated on Schedule B-1; the Company has a proposed negative rate base of (\$292,817). Rose Valley's rate base is comprised of \$823,833 of net utility plant in service, less: \$39,886 of security deposits, \$14,075 of AIAC, and \$2,307,218 of CIAC; plus \$1,244,529 of CIAC amortization.

16

17

18

19

20

#### Q. IS THE AIAC BALANCE NEW SINCE THE PRIOR RATE CASE?

A. Yes. The test year end AIAC balance of \$14,075 is comprised of:

2016 line extension
 2020 meter deposits
 Total
 \$12,395
 1,680
 \$14,075

21

22

23

## Q. WHAT IMPACT DOES A NEGATIVE RATE BASE HAVE ON THE REVENUE REQUIREMENT AND PROPOSED RATE DESIGN?

24

25

Α.

26

27

28

Since a negative rate base cannot have a rate of return applied to it and result in a meaningful number, the standard rate of return on rate base model of determining the revenue requirement cannot meaningfully apply. Therefore, the utility must determine the proposed revenue requirement by another accepted method, the operating margin method. Accordingly, Rose Valley did

not use the rate of return method to calculate a revenue requirement, but instead used the operating margin method to support its rate increase request.

## IS THE OPERATING MARGIN METHOD THE OPTIMAL WAY TO DETERMINE THE REVENUE REQUIREMENT FOR A UTILITY?

No. The NARUC industry standard is the rate of return on rate base method to set rates for utilities. However, negative rate base due to developer-funded AIAC and CIAC is common for smaller utilities in Arizona, so an alternative method, such as the operating margin, must be used to determine the revenue requirement in lieu of the rate base method contemplated in the NARUC guidelines.

#### Q. HOW DOES A NEGATIVE RATE BASE AFFECT A UTILITY?

A negative rate base is detrimental to any utility, but water companies – especially smaller ones funded by line extensions resulting from development— experience this problem more often than other types of utilities in Arizona. Rose Valley is an extreme example of how AIAC (later accounted for as CIAC)-related developer contributions continue to not only cause negative rate base with each passing year, but also lower depreciation expense due to the large amount of attendant CIAC amortization, which subsequently impacts cash flow.

## Q. PLEASE ELABORATE. WATER INFRASTRUCTURE FOR A DEVELOPMENT FUNDED BY AIAC OR CIAC HAS LASTING FINANCIAL EFFECTS?

A. Yes. The developer-funded AIAC and CIAC from the rapid growth that occurred during the late 1990s left Rose Valley in a position where it did not

Q.

Α.

have control of its own water system design and construction. The Company has been required maintain and upgrade assets it was not responsible for constructing. Had it had the financial means to construct these assets independently and in consideration of its entire system, it would have done so differently.

## IS IT REASONABLE TO CONCLUDE, AS A PRACTICAL MATTER FOR RATEMAKING PURPOSES, THAT RATE BASE SHOULD NOT BE THE PRIMARY DRIVER FOR MANY SMALL WATER COMPANY CASES, INCLUDING THIS ONE?

Yes. Negative rate base complicates rate case proceedings before the Commission and stifles owner investment, in addition to a litany of other problems. The key is to determine what rates will be just and reasonable such that the utility can run the system at rates that produce a reasonable profit while providing safe, adequate and reliable water service for the utility's customers.

#### Q. PLEASE ELABORATE.

A. If a utility has a negative rate base of \$300,000 and invests \$200,000 in utility plant, rate base will still be negative. This is due to the large amount of CIAC that is still being amortized and other subtractions from rate base. Although plant additions are part of the commitment to provide safe and reliable service to its customers, the new investment is absorbed by the negative rate base effects and makes other options for investment more attractive. Why would prudent ownership continue to invest money in a water system that is financially underperforming, when their investment capital could be put to more productive work elsewhere?

### Q. DOES ROSE VALLEY HAVE AN AIAC OR A CIAC PROBLEM THAT CAUSES THE NEGATIVE RATE BASE?

A. Yes, it has both. Back in the 1990s, the Rose Valley system was built pursuant to series of main extension agreements with developers. These developer funds were recorded as AIAC as the rule-based 10-year repayment period progressed. After 10 years, the balance remaining in the developer AIAC accounts was transferred to CIAC and began to amortize. The problem with AIAC and CIAC is that most of the associated assets become fully depreciated before the full amortization period of the related CIAC has passed, creating a mismatch that results in negative rate base for many years.

### Q. HOW DOES A UTILITY WITH NEGATIVE RATE BASE REMEDY THE SITUATION?

A. In many cases, small water companies have been able to obtain financing to replace or upgrade the utility plant, resulting in a large increase to plant that normally exceeds the remaining CIAC balance.

## Q. DID ROSE VALLEY USE THE OPERATING MARGIN METHOD TO DETERMINE THE REQUESTED REVENUE REQUIREMENT IN THIS CASE?

A. Yes. Schedule B-1 reflects negative rate base of \$292,817. As I previously discussed, because the Company has a negative rate base, the rate of return method would not be appropriate for the purposes of determining a revenue requirement for Rose Valley.

1	VI.	Income Statement – C Schedules
2	Q.	TURNING TO THE ADJUSTED TEST YEAR INCOME STATEMENT
3		ON SCHEDULE C-1, PLEASE EXPLAIN ADJUSTMENTS 1
4		THROUGH 13B.
5	A.	Adjustments 1 through 13b are summarized on Schedule C-1 and
6		detailed on Schedules C-2a through C-2m. As a result of these adjustments,
7		total operating income for the Test Year decreased by \$93,148, from \$84,468
8		to negative \$8,680.
9		
10	Q.	BEGIN YOUR EXPLANATIONS WITH ADJUSTMENT 1 TO
1		SALARIES AND WAGES ON SCHEDULE C-2A.
12	A.	Schedule C-2a details adjustment 1 for salary and wage costs. Salaries
13		increased by \$37,301 to account for Test Year wage increases in addition to
14		including costs related to a position that could not be kept filled during the Test
15		Year, which has not yet been filled.
16		
17	Q.	CONTINUE YOUR EXPLANATION WITH SCHEDULE C-2B AND
18		ADJUSTMENT 2.
19	A.	Chemical expenses have been increased by \$3,481 to account for a post-
20		Test Year known and measurable cost increase of 19.51 percent for necessary
21		chemicals by Hills Brothers Chemical.
22		
23	Q.	PLEASE EXPLAIN ADJUSTMENT 3.
24	A.	Adjustment 3 as depicted on Schedule C-2c increases office supplies
25		and expense by \$5,800 to annualize computer-related expenses for cost
26		increases during the Test Year from two vendors that provide computer
27		services to Rose Valley. Please note that the other two increases to office

supplies are part of adjustment 4 to management fees. Adjustment 3 only includes the \$5,800 increase to computer expenses.

### Q. SCHEDULE C-2D DETAILS SEVERAL ADJUSTMENTS RELATED TO MANAGEMENT FEES. PLEASE EXPLAIN THEM.

Adjustment **C-2d** to the Schedule C-1 Income Statement for \$20,000 increases the various expense categories related to the management agreement. The management agreement covers many items including printing and postage, as well as other services that apply to many expense categories. The management agreement was renewed during the Test Year and, as a result, the management fees increased from \$52,333 per month to \$54,000 per month due to additional management demands and increased labor costs.

## WERE CONTRACTUAL SERVICES – OTHER TEST YEAR EXPENSES ADJUSTED?

Yes. As reflected on Schedule C-2e, the amount of other contractual services was first increased by part of adjustment 4, and then was increased by \$18,900 by adjustment 5 to include costs related to a new meter reading contractor that began during the Test Year. Additional demands on the current employees do not allow for this work to continue either in house or under the current management agreement, so another contractor was retained to provide this service.

#### Q. EXPLAIN ADJUSTMENT 6 TO RENT EXPENSE.

A. Schedule C-2f Schedule C-2f increases rent expense by \$1,200 to account for a \$300 increase that went into effect four months into the Test Year. The old rent amount of \$1,860 per month was charged from September

2020 through December of 2020. On January 1, 2021, rent increased by \$300, to \$2,160 per month thus necessitating a \$300 pro forma increase for the 4 months of 2020, or a \$1,200 adjustment to reflect the cost of rent going forward. Q. WHY WAS TRANSPORTATION EXPENSE DECREASED BY \$1,715 FROM TEST YEAR EXPENSE OF \$13,198? A. Rose Valley had been paying a monthly lease for its service truck and decided to buy out the lease instead continuing it. As a result, the lease payments have been removed from expense as they are no longer recurring. In addition, the amount paid to purchase the truck was capitalized during the Test Year to transportation equipment account 341. Q. WHAT IS THE COMPANY REQUESTING FOR RATE CASE **EXPENSE?** Α. Rose Valley has projected the total costs for rate case and the related financing application for the duration of this proceeding will be about \$125,000. Adjustment 8 on Schedule C-2h spreads this total cost over five years, resulting in \$25,000 per year recovery in rates. Q. PLEASE EXPLAIN CURRENT AND PROPOSED DEPRECIATION EXPENSE AND ADJUSTMENT 9 FROM SCHEDULE C-2i. Α. Schedule C-2i details depreciation expense and CIAC amortization for the adjusted Test Year and at proposed rates. The adjusted Test Year end plant

1

2

3

4

5

6

7

8

9

10

11

12

13

14

15

16

17

18

19

20

21

22

23

24

25

26

27

28

is distinguished between non-depreciable/fully depreciated and plant that

remains depreciable. The depreciation rates approved by Decision 76514 are

applied to depreciable plant to arrive at Test Year gross depreciation expense

# of \$105,041. Once CIAC amortization of \$73,904 for the Test Year is subtracted from gross depreciation expense, the net depreciation expense reflected on the income statement for the Test Year is \$31,137. For the adjusted Test Year, gross depreciation expense increased to \$106,787 and CIAC amortization increases to \$73,926, resulting in adjusted test year net depreciation expense of \$32,861— a \$1,724 increase over the test year.

## Q. WHY DOES GROSS DEPRECIATION EXPENSE AND CIAC AMORTIZATION ON SCHEDULE C-2h CHANGE BETWEEN THE TEST YEAR AND ADJUSTED TEST YEAR?

A. Gross depreciation expense increased by \$3,727 to account for the half-year convention<sup>1</sup> on Test Year plant additions and decreased by \$1,981 to remove depreciation expense related to assets that became fully depreciated during the Test Year. These changes resulted in gross depreciation expense increasing by \$1,746, from \$105,041 during the Test Year to \$106,787 for the adjusted Test Year.

CIAC amortization increased by \$22, from \$73,904 during the Test Year to

\$73,926 for the adjusted Test Year. This change is due to a CIAC amount having less amortization left than the annual amount included in Test Year amortization. At the end of the Test Year, a CIAC amount of \$21,904 had

\$21,339 of associated CIAC amortization, leaving only \$565 left to amortize.

During the Test Year, CIAC amortization related to this \$21,904 of CIAC was \$770. As a result, CIAC amortization for that group was reduced from \$770 to

\$565, or by \$205 at proposed rates. Gross depreciation of \$106,787 less CIAC

The half-year convention means that only a half year of depreciation expense is an expense in the year the asset is put into service, resulting in the need to annualize that amount going forward.

1		amortization of \$73,926 results in \$32,861 of net depreciation expense for the
2		adjusted Test Year.
3		
4	Q.	IS THE COMPANY REQUESTING A CHANGE TO THE
5		AUTHORIZED DEPRECIATION RATES FROM DECISION 76514?
6	A.	No.
7		
8	Q.	IS ROSE VALLEY REQUESTING A CHANGE TO THE 3.5155% CIAC
9		AMORTIZATION RATE AUTHORIZED BY DECISION 76514?
10	A.	No. For consistency purposes, we propose the CIAC amortization rate
11		not change from 3.5155%.
12		
13	Q.	WHAT IS THE PURPOSE OF ADJUSTMENT 10 ON SCHEDULE C-2j?
14	A.	Adjustment 10 is the companion adjustment to adjustment 1 on
15		Schedule C-2a that increases salaries and wages expense. Since wages
16		expense increased over the Test Year amount, the associated payroll taxes
17		required increasing as well. As a result, taxes other than income increased
18		\$3,499 to \$16,492 from the Test Year amount of \$12,993.
19		
20	Q.	PLEASE EXPLAIN ADJUSTMENTS 11A AND 11B THAT APPEAR ON
21		SCHEDULE C-1 RELATED TO PROPERTY TAXES.
22	A.	Adjustments 11a and 11b are detailed on Schedule C-2k and calculate
23		the Test Year property tax expense, as well as property taxes at proposed rates
24		based upon an Arizona Department of Revenue ("ADOR") formula for water
25		companies that uses mainly revenue to arrive at a full cash value. To that
26		amount, an 18% assessment ratio is applied to arrive at the assessed value for
27		

	1	
1		the utility, both at the adjusted Test Year amount and property taxes at
2		proposed rates.
3		
4	Q.	HAS ROSE VALLEY CALCULATED A COMPOSITE PROPERTY
5		TAX RATE?
6	A.	Yes, Schedule C-2k, lines 23 through 25 contain the calculation for the
7		composite property tax rate based upon the assessed value from the 2021
8		property tax notices and the resultant tax due. The calculated composite rate is
9		9.8343%, and proposed property tax expense is \$53,230. Adjustments 11a and
10		11b adjust Test Year and proposed property taxes at the calculated composite
11		rate based on the ADOR formula.
12		
13	Q.	DOES THE UTILITY HAVE A TAX STRUCTURE THAT IS OTHER
14		THAN A C-CORP?
15	A.	No. Rose Valley is a C-Corp, as acknowledged by Decision 77170.
16		
17	Q.	IS INCOME TAX EXPENSE FOR ROSE VALLEY CALCULATED
18		BASED ON THE CURRENT CORPORATE INCOME TAX RATES OF
19		4.9% FOR ARIZONA AND 21% FOR FEDERAL?
20	A.	Yes. Schedule C-2l calculates income tax expense and the associated
21		adjustments 12a and 12b to Schedule C-1 for Rose Valley based on the
22		adjusted test year and at proposed rates.
23		
24	Q.	WHAT DOES ROSE VALLEY PROPOSE FOR INCOME TAX
25		EXPENSE AT THE PROPOSED RATES?
26	A.	Income tax expense at proposed rates is estimated to be \$113,570 at
27		proposed revenue of \$1,833,561.

1	<b>A.</b>	During the actual Test Year, Rose Valley realized operating income of
2		\$84,468 and net income of \$78,873. After Test Year adjustments, the
3		operating income decreased by \$93,148 resulting in an operating loss of
4		(\$8,680). The net income decreased to a net loss of (\$14,275). At the
5		Company-proposed revenue requirement and operating expenses, Rose Valley
6		should realize operating income of \$348,661 and net income of \$343,066.
7		Please note that these results do not include the impacts from the financing
8		application that is being filed contemporaneously with this rate case.
9		
10	Q.	IS THE REVENUE REQUIREMENT BASED UPON A RATE OF
11		RETURN ON RATE BASE USING THE GROSS REVENUE
12		CONVERSION FACTOR?
13	<b>A.</b>	No, it is not. As previously discussed, Rose Valley's rate base is
14		negative, so the rate of return on rate base method of determining the operating
15		income would not produce meaningful results. The revenue increase amount
16		was determined so Rose Valley's operating margin would be about 19%.
17		
18	Q.	WHY IS A 19% OPERATING MARGIN APPROPRIATE HERE?
19	$\ _{\mathbf{A}}$	Rose Valley was granted a 17% operating margin in the last rate case

#### E?

Α. Rose Valley was granted a 17% operating margin in the last rate case and with increases to costs, especially labor, at least a 2% increase to the operating margin from that granted in the last case is reasonable and appropriate.

operating

#### Q. HAVE YOU CALCULATED THE AMOUNT OF ANNUAL CASH FLOW?

Yes. Not including any surcharge associated with the simultaneously A. filed financing application, cash flow could approximate \$326,000 per year,

20

21

22

23

24

25

26

which is the proposed net income amount of \$343,066 plus proposed depreciation expense of \$32,861. This cash flow amount subtracts \$50,000 for principal repayments on the line of credit, which vary month to month based on available funds after operations.

## Q. DOES ROSE VALLEY USE SCHEDULE C-3 AND THE GROSS REVENUE CONVERSION FACTOR TO DETERMINE THE REVENUE REQUIREMENT?

No. The operating margin was used to determine the revenue requirement. Schedule C-3 serves to detail the increase amounts on lines 39 through 53.

#### VIII. Schedule D-1

## Q. WAS SCHEDULE D-1 USED TO DETERMINE THE REVENUE REQUIREMENT?

A. No. Composite cost amounts applied to negative equity do not produce results that are meaningful for a cost of capital percent. Also, since equity is negative, the standard rate of return on rate base method of determining the revenue requirement cannot be applicable. Schedule D-1 did not produce meaningful results due to the negative numbers involved, so it is not used in any calculations to determine the revenue requirement. In addition, there is not positive rate base to apply a cost rate that would result in meaningful amounts.

IX. E Series Schedules

## Q. WHICH E SCHEDULES HAVE BEEN COMPLETED FOR SUBMISSION WITH THIS APPLICATION PER THE RULES?

**A.** Select E Schedules have been completed and are detailed below.

	1	
1		E-1 - Comparative Balance Sheets as of December 31, 2019, December 31,
2		2020, and Test Year end August 31, 2021.
3		E-2 - Comparative Income Statements for years ending December 31, 2019,
4		December 31, 2020, and Test Year end August 31, 2021.
5		E-3 – Not required for Class C utilities.
6		E-4 – Not required for Class C utilities.
7		E-5 – Detail of Utility Plant from the beginning of the Test Year as of
8		September 1, 2020, to the end of the Test Year on August 31, 2021.
9		E-6 – Not required for Class C utilities.
10		E-7 – Operating Statistics for years ending December 31, 2019, December 31,
11		2020, and Test Year end August 31, 2021 regarding gallons sold and customer
12		count.
13		E-8 - Taxes Charges to Operations detailing both federal, Arizona and local
14		taxes based on tax type for years ended December 31, 2019, December 31,
15		2020, and test year end August 31, 2021
16		E-9 - Notes to the financial statements regarding certain accounting
17		disclosures.
18		
19	Q.	DOES SCHEDULE E-7 SHOW AN INCREASE IN WATER USAGE
20		OVER THE LAST THREE YEARS?
21	A.	Yes. Not only has the average annual gallons per residential customer
22		been increasing for the last three years, but overall usage between 2019 and the
23		Test Year increased from 393,393,768 in 2019 to 405,822,666 in 2020, and to
24		429,060,813 for the Test Year. This increase in usage has occurred with very
25		little change in the overall number of customers during those three years.
26		

#### X. <u>F Series Schedules</u>

#### Q. WHICH F SERIES SCHEDULES HAVE BEEN COMPLETED?

A. Schedules F-1, F-3 and F-4 are included with the application. Schedule F-1 provides comparative income statements of the actual Test Year with the adjusted Test Year at current rates and the projected year at proposed rates. Schedule F-3 provides plant construction amounts for the Test Year and the projected year and Schedule F-4 provides details of the assumptions used developing the projections used in the application.

9 ||

#### XI. <u>G Series Schedules</u>

Q. HAS ROSE VALLEY COMPLETED AND SUBMITTED THE G
SERIES SCHEDULES RELATED TO A COST OF SERVICE
ANALYSIS?

A. No. Consistent with practice for smaller water utilities, the G Series schedules have not been completed by Rose Valley for this rate case.

#### XII. Rate Design and the H Schedules

- Q. PLEASE EXPLAIN THE INFORMATION CONTAINED WITHIN THE H SERIES SCHEDULES.
- A. Schedule H-1 contains the summary of revenue by customer class and meter size at present and proposed rates. Schedule H-2 is not required. Schedule H-3 detailed the present and proposed rates and charges. Bill costs for usage at varying consumptions levels appears on Schedules H-4, Pages 1 through 9. Finally, Schedules H-5, pages 1 through 12d contain bill count detail for the twelve different meter sizes and customer classes Rose Valley served during the Test Year.

#### Q. PLEASE EXPLAIN SCHEDULE H-1

Schedule H-1 details revenue by meter size and class at the present rates and the proposed rates. The amount of increase and the percent of increase are also detailed on this schedule. Based on Schedule H-1, Rose Valley is requesting an overall increase of \$481,500, or 36.32%. This increase has been spread among the twelve meter sizes and customer classes as equally as possible.

Rose Valley has residential, commercial and irrigation customers in different meter sizes. Metered water revenue of \$1,325,771 for the Test Year is separated by meter size and customer class, as well as the increase amount of \$481,500 and total proposed metered water revenue of \$1,807,271.

Just over 80% of the total metered water revenue is derived from the residential class, while the 5/8 x ¾-inch residential meter alone is almost 62% of metered water revenue. The commercial and irrigation customers contribute 3.04% and 16.42% of the total metered water revenue as shown on Schedule H-1.

## Q. PLEASE DESCRIBE ROSE VALLEY'S CURRENT RATE STRUCTURE.

As mentioned previously, the current rate structure was authorized by Decision 76514. The monthly minimum for residential and commercial 5/8 by 3/4-inch meters is \$16.80 and the 3/4-inch meter is \$25.20 and does not include any gallons in the minimum monthly amount. The commodity rates for these smaller meters are \$0.85 per thousand gallons for the first 3,000, and the second tier is \$1.42 per thousand for the next 5,000 gallons, or up to 8,000 gallons of usage. All gallons above 8,000 are charged \$2.00 per thousand gallons.

A.

As illustrated on Schedule H-3, the other monthly minimums the Company is authorized to charge for the 1-inch, 1 ½-inch and 2-inch meters range from \$42.00 for a 1-inch meter per month to \$134.40 per month for a 2-inch meter. There are no customers with meters larger than 2-inch. The larger meter sizes have two tiers of commodity rates, with the tier break point increasing as the meter size does. The first tier for the larger meters is \$1.42 per thousand and the second tier is \$2.00 per thousand after the break point.

#### XIII. Summary

## Q. HAS THE COMPANY CALCULATED THE CURRENT AND PROPOSED CUSTOMER BILLS AT AVERAGE AND MEDIAN CONSUMPTION FOR EACH CLASS OF USERS?

A. Yes. These calculations are contained within Tables 2 and 3 above and include the proposed rates and percent of increase for each meter size and class of user as a comparison.

## Q. WHAT CHANGES TO THE RATE STRUCTURE IS ROSE VALLEY PROPOSING?

A. None. As mentioned previously, Rose Valley is not proposing a change in the structure of the rates, just the monthly minimum amounts and tiers.

### Q. HOW WERE THE MONTHLY MINIMUM AMOUNTS DETERMINED FOR EACH CATEGORY?

A. The monthly minimum for the 5/8 x 3/4-inch meter was calculated by grossing up the current monthly minimum of \$16.80 by 35.61% to arrive at the proposed amount of \$22.78. Since meter multipliers were used in the prior rate case to determine the monthly minimums beyond the 5/8 x 3/4-inch meters,

1 these same multipliers were used again to determine the monthly minimums 2 based upon the \$22.78 base amount calculated for the 5/8 x 3/4-inch meters. 3 4 Q. WHAT IS THE RATIONALE UPON WHICH "METER 5 MULTIPLIERS" ARE BASED? 6 A. The rationale for meter multipliers is that the larger meter sizes monthly 7 minimums are based upon applying a factor to the monthly minimum for the 8 5/8 x 3/4-inch meter. The factor represents the amount of potential water 9 demand for a larger meter versus the small meter. In other words, if a larger 10 meter size can deliver five times as much water as a 5/8 x 3/4-inch meter, then 11 the monthly minimum should be five times as much. 12 13 Q. HOW WERE THE PROPOSED COMMODITY RATES 14 **DETERMINED?** 15 A. Following the lead for the monthly minimum charges, Rose Valley has 16 attempted to keep increases for the various water rates near 35.61% to evenly 17 spread the cost of the rate increase across all meter sizes and customer classes. 18 19 DOES ROSE VALLEY VIEW THIS INCREASE REQUEST AS Q. 20 **NECESSARY?** 21 A. Yes. This increase is necessary for the Company to keep up with 22 constantly increasing prices for safe, adequate and reliable system operations, 23 together with upgrades and maintenance to the aging developer installed plant. 24 25 Q. WILL ROSE VALLEY BE FILING A FINANCING APPLICATION 26 AND SEEK ITS CONSOLIDATION WITH THIS RATE

27

28

APPLICATION?

1 A. Yes. Rose Valley intends to seek approval for a loan for some major 2 system improvements and upgrades. Rose Valley requests approval of a 3 surcharge in an amount sufficient to service the loan at issue in the financing 4 application. 5 6 Q. WHAT IS ROSE VALLEY REQUESTING BE APPROVED? 7 A. That the rates and charges set forth on Schedule H-3 be approved, in 8 addition to a Water Augmentation Tariff for times of emergency when the 9 interconnection with the City of Peoria ("City") must be used. 10 11 ARE THERE INSTANCES WHEN ROSE VALLEY MUST PURCHASE Q. 12 WATER FROM THE CITY ON AN EMERGENCY BASIS THROUGH 13 THE INTERCONNECTION AND CANNOT CHARGE CUSTOMERS 14 WHAT THE CITY CHARGES ROSE VALLEY? 15 Α. Yes. In those cases, the interconnection with the City must be used and 16 Rose Valley is presently unable to charge consumers as much for the water as 17 it pays to the City, putting the Company in a loss position. The water 18 augmentation tariff will allow Rose Valley to recover the delta between what it 19 pays to the City and what it collects from its customers through the tariff. 20 21 Q. PLEASE IDENTIFY THE SCHEDULES YOU DID NOT REFER TO 22 ABOVE. 23 Α. The schedules not referred to in the above testimony are either 24 summary, redundant, or unrelated information required by the application that 25 do not impact proposed rates, or are not required for Class C utilities.

26

27

# Q. DOES THIS COMPLETE YOUR PRE-FILED DIRECT TESTIMONY IN SUPPORT OF ROSE VALLEY'S PROPOSED INCREASE IN RATES?

**A.** Yes, it does.

## Exhibit 3

#### Rose Valley Water Company Listing of Rate Application Schedules Filed

Schedule	Description
A-1	Computation of Increase in Gross Revenue Requirements
A-2	Summary Results of Operations
A-4	Construction Expenditures and Gross Utility Plant in Service
B-1	Summary of Original Cost and RCND Base Elements
B-2	Original Cost Rate Base Proforma Adjustments
B-5	Computation of Working Capital
C-1	Adjusted Test Year Income Statement
C-2a	Detail of Test Year Salaries and Wages Adjustment 1
C-2b	Detail of Chemicals Expense Adjustment 2
C-2c	Detail of Office Supplies Expense Adjustment 3
C-2d	Detail of Contractual Services-Management Fees Adjustment 4
C-2e	Detail of Contractual Services-Other Adjustment 5
C-2f	Detail of Rent Expense Adjustment 6
C-2g	Detail of Transportation Expense Adjustment 7
C-2h	Detail of Rate Case Expense Adjustment 8
C-2i	Detail of Depreciation Expense Adjustment 9
C-2j	Detail of Taxes Other Than Income Adjustment 10
C-2k	Detail of Property Tax Adjustments 11a and 11b
C-21	Detail of Income Tax Adjustments 12a and 12b
C-2m	Detail of Proposed Metered Water Adjustment 13a and Bad Debt Expense 13b
C-3	Computation of Gross Revenue Conversion Factor
D-1	Summary Cost of Capital
E-1	Comparative Balance Sheet
E-2	Comparative Income Statement
E-5	Detail of Utility Plant
E-7	Operating Statistics
E-8	Taxes Charges to Operations
E-9	Notes to Financial Statements
F-1	Projected Income Statements - Present and Proposed Rates
F-3	Projected Construction Requirements
F-4	Assumptions Used in Developing Projections
H-1	Summary of Revenues by Customer Class - Present and Proposed Rates
H-3	Changes In Representative Rate Schedules - (2 pages)
H-4 P1	Typical Bill Analysis - 5/8 x 3/4-inch and 3/4-inch Meters - Residential and Commercial
H-4 P2	Typical Bill Analysis - 5/8 x 3/4-inch Meters - Irrigation
H-4 P3	Typical Bill Analysis - 1-inch Meter - Residential and Commercial
H-4 P4	Typical Bill Analysis - 1-inch Meter - Irrigation
H-4 P5	Typical Bill Analysis - 1 1/2-inch Meter - Residential and Commercial
H-4 P6	Typical Bill Analysis - 1 1/2-inch Meter - Irrigation
H-4 P7	Typical Bill Analysis - 2-inch Meter - Residential and Commercial
H-4 P8	Typical Bill Analysis - 2-inch Meter - Irrigation
H-5 P1	Bill Count - 5/8 x 3/4-inch Residential
H-5 P2	Bill Count - 5/8 x 3/4-inch Commercial
H-5 P3	Bill Count - 5/8 x 3/4-inch Irrigation
H-5 P4	Bill Count - 3/4-inch Residential
H-5 P5	Bill Count - 1-inch Residential
H-5 P6	Bill Count - 1-inch Commercial
H-5 P7	Bill Count - 1-inch Irrigation
H-5 P8	Bill Count - 1 1/2-inch Commercial
H-5 P9	Bill Count - 1 1/2-inch Irrigation
H-5 P10	Bill Count - 2-inch Residential
H-5 P11	Bill Count - 2-inch Commercial
H-5 P12	Bill Count - 2-inch Irrigation

Docket No. W-01539A Test Year Ended August 31, 2021

## Schedule A-1 Title: Computation of Increase in Gross Revenue Requirements

		Required for: All Utilities				
Expl	anation:			Class A		
Sche	dule showing computation of increase in			Class B		
gross	revenue requirements and spread of revenue			Class C		
incre	ase by customer classification.			Class D		
				Special Reqmt		
Line		Or	iginal Cost	RCND	===	
1	Adjusted Rate Base	\$	(292,817) (a)		(a)	
2	Adjusted Operating Income	\$	(8,680) (b)		(b)	
3	Current Rate of Return		0.00%			
4	Required Operating Income (6 x 7)	\$	348,661			
5	Operating Income Deficiency (4 - 2)	\$	357,341			
6	Required Operating Margin		19.02%			
7	Proposed Revenue Requirement	\$	1,833,561			
8	Adjusted Test Year Revenue	2	1,352,061			
9	Increase in Gross Revenue Requirements (7 - 8)	\$	481,500			

Note: The proposed increase to the Gross Revenue requirement was calculated by determining the required operating income and operating margin at proposed rates. Therefore, the revenue requirement and amount of increase are a result of that 19.00% operating margin since Rose Valley has negative rate base. The Gross Revenue Conversion Factor was not used.

11	Customer Classification	Adjusted Revenue at Present Rates		Revenue at Proposed Rates	I Inc	rojected Revenue crease Due to Rates	% Dollar Increase	
12	Residential	\$	1,067,756	\$ 1,453,033	\$	385,277	36.08%	
13	Commercial		40,279	54,811		14,532	36.08%	
14	Irrigation		217,736	299,427		81,691	37.52%	
15	Total	\$	1,325,771	\$ 1,807,271	\$	481,500	36.32%	(d)

Supporting Schedules:

(a) B-1 (c) C-3

(b) C-1 (d) H-1

Docket No. W-01539A

Test Year Ended August 31, 2021

	Schedule A-2					
<b>Title: Summary</b>	<b>Results of Operations</b>					

Required for: All Utilities

Explanation:						Class A
Schedule showing comparative operating results for	or					Class B
the test year and the 2 fiscal years ended prior to the	he					Class C
end of the test year, compared with the projected y	ear.					Class D
						Specl Reqmt
	Prior	Years	Test	Year	Project	ted Year
	Vear End	Vear End	Actual	Adjusted	Precent	Proposed

		Prior Years				<u>Test Year</u>					Projected Year				
		Y	ear End		Year End		Actual		Adjusted		Present	8	Proposed		
		3	I-Dec-19	0.2050	31-Dec-20		Rates		Rates		Rates		Rates		
Line	Description		(a)		(a)	(a)		(b)		(c)			(c)		
1	Gross Revenues	\$	1,247,121	\$	1,352,301	\$	1,352,061	\$	1,352,061	\$	1,352,061	\$	1,833,561		
2	Revenue Deductions & Operating Expenses	(	1,212,552)		(1,298,699)		(1,267,593)		(1,360,741)	0	(1,484,900)		(1,484,900)		
3	Operating Income	\$	34,569	\$	53,602	\$	84,468	\$	(8,680)	\$	(132,839)	\$	348,661		
4	Other Income and Deductions		(7,464)		*		652		NES		51		652		
5	Interest Expense	13	(12,295)		(7,663)		(5,595)		(5,595)		(5,595)		(5,595)		
6	Net Income	\$	14,810	\$	45,939	\$	78,873	\$	(14,275)	\$	(138,434)	\$	343,066		
7	Earned Per Average Common Share*	\$	0.74	\$	2.30	\$	3.94	\$	(0.71)	\$	(6.92)	\$	17.15		
8	Dividends Per Common Share*		87 <u>6</u> 0		72		929		1724		20		92		
9	Payout Ratio*		0.00%		0.00%		0.00%		0.00%		0.00%		0.00%		
10	Return on Average Invested Capital		1.35%		4.17%		7.15%		-1.29%		-12.54%		31.08%		
11	Return on Year End Capital		1.35%		4.16%		7.15%		-1.29%		-12.54%		31.08%		
12	Return on Average Common Equity				Not N	Aar	minoful Due	to	Negative Eq	nits	ne.				
13	Return on Year End Common Equity				NOTE	ilca	umgiui Duc	ю	riegative Eq	un	YO				
14	Times Bond Interest Earned - Before Inc Tax		N/A		N/A		N/A		N/A		N/A		N/A		
15	Times Total Interest and Preferred Dividends  Earned - After Income Taxes		3.13		7.90		16.39		0.00%		0.00%		82.61		

Supporting Schedules:

(a) E-2

(b) C-1

(c) F-1

\*Optional for projected year

Docket No. W-01539A Test Year Ended August 31, 2021 Schedule A-4
Title: Construction Expenditures and
Gross Utility Plant in Service

	Required for:	All Utilities	X
Explanation:		Class A	
Schedule showing construction expenditures, plant placed		Class B	0 0
in service and gross utility plant in service for the test year		Class C	0 0
and the 2 fiscal years ended prior to the end of the test year,		Class D	
compared with the projected year.		Specl Reqmt	

Line	Year		onstruction ependitures (a)	Net Plant Placed (n Service (b)	Gross Utility Plant In Service		
1	Prior Year 1 - 2019	\$	122,689	\$ 101,374	\$	4,210,736	
2	Prior Year 2 - 2020 (Jan to Aug)		149,987	149,987		4,360,723	
3	Test Year Ended 8/31/21		98,935	98,935		4,459,658	
4	Projected Year 1 1		1,445,010	1,430,560		5,890,218	
5	Projected *						
6	Projected *						

<sup>&</sup>lt;sup>1</sup> Includes plant installed with proceeds of proposed financing.

Supporting Schedules:

- (a) F-3
- (b) E-5

<sup>\*</sup> Required only for Class A and B Utilities

Docket No. W-01539A

Test Year Ended August 31, 2021

Schedule B-1 Title: Summary of Original Cost and RCND

	Required for: All Utilities	X
Explanation:	Class A	
Schedule showing elements of adjusted original cost	Class B	
and RCND rate bases.	Class C	
	Class D	П
	Specl Reqmt	

Line	Description	-	inal Cost te Base*	RCND Rate Base*	-
1	Gross Utility Plant in Service	\$ 4	1,459,658		
2	Less: Accumulated Depreciation	(3	3,635,825)		
3	Net Utility Plant in Service	\$	823,833 (a)		(b)
4	Less:				
5	Customer Security Deposits	\$	(39,886)		
6	Advances in Aid of Construction		(14,075) (c)		(c)
7	Contributions in Aid of Construction	(2	2,307,218) (c)		(c)
8	Add:				
9	Amortization of Contributions	\$	,244,529		
10	Allowance for Working Capital	<u> </u>	(d)		(d)
11	<b>Total Rate Base</b>	\$	( <b>292,817</b> ) (e)	not used	l (e)

NOTE: For combination utilities, above information should be presented in total and by department.

Supporting Schedules:

Recap Schedules:

(a) B-2 (d) B-5

(e) A-1

(b) N/A

(c) E-1

<sup>\*</sup> Including pro forma adjustments

Docket No. W-01539A

Test Year Ended August 31, 2021

Schedule B-2 Title: Original Cost Rate Base Proforma Adjustments

	Required for: All Utilities	X
Explanation:	Class A	
Schedule showing pro forma adjustments to gross plant	Class B	
in service and accumulated depreciation for the original	Class C	
cost rate base.	Class D	
	Specl Regmt	

Line	Description		ctual at End Test Year (a)	Pro forma Adjustment		Adjusted at End Of Test Year (b)		
1	Gross Utility Plant in Service	\$	4,459,658			\$	4,459,658	
2	Less: Accumulated Depreciation	8=	(3,635,825)				(3,635,825)	
3	Net Utility Plant in Service	\$	823,833	\$	<b>2</b> 2	\$	823,833	
4	Less:							
5	Customer Security Deposits	\$	(39,886)			\$	(39,886)	
6	Advances in Aid of Construction		(14,075)				(14,075)	
7	Contributions in Aid of Construction		(2,307,218)				(2,307,218)	
8	Plus:							
9	Amortization of Contributions	_\$	1,244,529			\$	1,244,529	
10	<b>Total Rate Base</b>	\$	(292,817)	\$	: <b>=</b> 6	\$	(292,817)	

All pro forma adjustments should be adequately explained on this schedule or on attachments hereto.

Supporting Schedules:

Recap Schedules:

(a) N/A

(b) B-1

Docket No. W-0	ater Company, Inc. 01539A d August 31, 2021		Title: Comp	Schedule B-5 outation of Working Capital			
Explanation: Schedule showi	ng computation of working capita	al allowance.	Required for:	All Utilities Class A Class B Class C Class D Specl Reqmt	X		
Line	Description	Amount					
1 Cash wo	rking capital	\$ -					

LineDescriptionAmount1Cash working capital\$ -2Materials and Supplies Inventories- (a)3Prepayments- (a)4Total Working Capital Allowance\$ - (b)

No working capital is requested.

#### NOTES:

- 1. Adequate detail should be provided to determine the bases for the above computations.
- 2. Adjusted test year operating expenses should be used in computing cash working capital requirements.
- 3. Combination utilities should compute working capital allowances for each department.

Supporting Schedules:	Recap Schedules:			
(a) E-1	(b) B-1			

Docket No. W-01539A

Test Year Ended August 31, 2021

				Sci	nedule C-1
Title:	Adjusted	Test	Year	Income	Statement

110mm 000000	MIDS SERVICES	200 201 0771
EXT	lana	tion:

Schedule showing statement of income for the test year,

including pro forma adjustments.

Required for:	All Utilities	X
	Class A	
	Class B	
	Class C	
	Class D	
	Specl Reqmt	0 0

Line	Acet	Description	Yea	tual for Test ar Ended (a) 51-Aug-21		Ad	roforma justments (b)	R	Fest Year esults After Pro Forma djustments	Adj#		Proposed Rate Increase	3	justed Test Year With te Increase
		Operating Revenues:												
1	461	Metered Water Revenue	\$	1,325,771				\$	1,325,771	13a	\$	481,500	\$	1,807,271
2	460	Unmetered Water Revenue		垣					45					1873
3	469	Guaranteed Revenues (Surcharges)		t <del>e</del>					9					6 <del>14</del> 1
4	474	Other Water Revenue		26,290					26,290					26,290
5		<b>Total Operating Revenue</b>	\$	1,352,061		\$	5.	\$	1,352,061		\$	481,500	\$	1,833,561
6		Operating Expenses:												
7	601	Salaries and Wages	\$	161,377	1	\$	37,301	\$	198,678				\$	198,678
8	610	Purchased Water												m S <del>e</del> s
9	615	Purchased Power		185,494					185,494					185,494
10	618	Chemicals		17,840	2		3,481		21,321					21,321
11	620.1	Materials & Supplies		34					14					843
12	620.2	Repairs and Maintenance		50,112					50,112					50,112
13	621	Office Supplies and Expense		47,691	3/4		7,727		55,418					55,418
14	630	Contractual Services		93,472	4		1,807		95,279					95,279
15	631	Contractual Services - Engineering		1/2					12					\$ <u>8</u> 1
16	632	Contractual Services - Accounting		81,998	4		2,711		84,709					84,709
17	633	Contractual Services - Legal		æ					æ					R <del>#</del> 1
18	634	Contract Services - Management Fees		395,413	4		5,664		401,077					401,077
19	635	Contractual Services - Water Testing		3,232					3,232					3,232
20	636	Contractual Services - Other		64,051	4/5		20,346		84,397					84,397
21	640	Rents		25,262	6		1,200		26,462					26,462
22	650	Transportation Expense		13,198	7		(1,715)		11,483					11,483
23	657	Insurance		10,376					10,376					10,376
24	665	Regulatory Expense		7,482	4		6,445		13,927					13,927
25	666	Rate Case Expense		16,145	8		8,855		25,000					25,000
26	670	Bad Debt Expense		520					520	13b		181		701
27	675	Miscellaneous Expense		600					600					600
28	403	Depreciation Expense		31,137	9		1,724		32,861					32,861
29	408	Taxes Other Than Income		12,993	10		3,499		16,492					16,492
30	408.11			41,500	11a		6,048		47,548	11b		5,682		53,230
31	409	Income Taxes		7,219	12a		(11,945)		(4,726)	12b		118,296		113,570
32	427.4	Customer Security Deposit Interest		481		i dei	02 140	i de	481		Ø.	104.150	e	481
33		Total Operating Expenses		1,267,593		\$	93,148	\$	1,360,741	2000	\$	124,159	\$	1,484,900
34		OPERATING INCOME/(LOSS)	\$	84,468		\$	(93,148)	2	(8,680)	(c)	\$	357,341	\$	348,661
35	10542	Other Income/(Expense):	50					1920					213	
36	419	Interest Income	\$	El .				S	2				\$	7125
37	421	Other Income							温					823
38		Miscellaneous Non-Utility Expenses		8					E					10%
39	427	Interest Expense		(5,595)					(5,595)					(5,595)
40		Total Other Income/(Expense)	\$	(5,595)		\$	R:	\$	(5,595)		\$	1/5)	\$	(5,595)
41		NET INCOME/(LOSS)	\$	78,873		\$	(93,148)	\$	(14,275)		\$	357,341	\$	343,066

Supporting Schedules: (a) E-2

(b) C-2a to C-21

Recap Schedules:

(c) A-1

Schedule C-2a
Title: Income Statement Proforma
Adjustments

#### DETAIL OF SALARIES AND WAGES EXPENSE ADJUSTMENT 1

Line			Test Year		justment	Adjusted Yea	
i	Salaries and Wages:						
2	Employee 1	\$	33,480	\$	3,380	\$	36,860
3	Employee 2		5,540		27,210		32,750
4	Employee 3		54,333		6,250		60,583
5	Overtime		2,290		195		2,485
6	Officers		64,000		2,000		66,000
7	Subtotal	\$	159,643	\$	39,035	\$	198,678
8	Adjust accrual	12	1,734	\$	æs		
9	Test Year Salaries and Wages	\$	161,377	\$	39,035	\$	198,678
10		Pı	roposed Sal	laries	and Wages	\$	198,678
11		Te	st Year Sal	laries	and Wages		161,377
12			Tot	al Ad	justment 1	\$	37,301

Supporting Schedules:

Recap Schedules:

Rose Valley Water Company, Inc. Docket No. W-01539A Test Year Ended August 31, 2021

Schedule C-2b
Title: Income Statement Proforma
Adjustments

#### **DETAIL OF CHEMICALS ADJUSTMENT 2**

Line	Description			A	Mount
1	Proposed Chemicals			\$	21,321
2	Test Year Chemicals				17,840
3				\$	3,481
4	Adjustment 2 increases Chemic increase.	cals for a know	n and measurable	19.51	% cost
5	Detail of Test Year Chemicals	•š			
		Test Year		P	roposed
6	Description	Amount	19.51% Increase	I	Amount
7	Total Chemicals \$	17,840	\$ 3,481	\$	21,321

Supporting Schedules:

Recap Schedules:

Schedule C-2c Title: Income Statement Proforma Adjustments

#### DETAIL OF OFFICE SUPPLIES AND EXPENSE ADJUSTMENT 3

Line	Description	A	mount
1	Proposed Office Supplies and Expense - Computer	\$	16,384
2	Test Year Office Supplies and Expense - Computer	Q <del></del>	10,584
3	Total Adjustment 3	_\$_	5,800

4 Adjustment 3 increases computer related expenses for mid-year change as follows:

#### 5 Detail of Test Year Office Expense:

6	Sub Account	est Year Amount	Adj	ustment	roposed Amount	2
7	General	\$ 6,885	\$	1,052	\$ 7,937	Part of Adjustment 4
8	PR Fees	1,276			1,276	
9	Computer	10,584		5,800	16,384	Detail Below
10	Dues	909			909	
11	Postage	13,810		875	14,685	Part of Adjustment 4
12	Telephone	10,289			10,289	
13	Bank	3,939			3,939	
14	Total Office Expense	\$ 47,692	\$	7,727	\$ 55,419	지 기

#### 15 Detail of Computer Expense:

							An	nount to				
			Me	onthly			An	nualize		Cost	A	djusted
16	Vendor		(	Cost	T	est Year	E	xpense	In	crease	Te	est Year
17	TCR		\$	400	\$	3,313	\$	1,600	\$	1,200	\$	6,113
18	Travis			300		2,400		1,200		1,800		5,400
19	All Others					4,871						4,871
20		Totals			\$	10,584	\$	2,800	\$	3,000	\$	16,384

Supporting Schedules:

Recap Schedules:

Schedule C-2d Title: Income Statement Proforma Adjustments

#### **DETAIL OF MANAGEMENT FEES ADJUSTMENT 4**

Line	Description	% of Indirect Costs	T	est Year	% of Indirect Costs	Amount	Account
7					Siddle Yddioed		1
1	Monthly Postage (Direct)		\$	1,127		\$ 1,200	621
2	Monthly Printing Costs (Direct)			512		600	621
3	Monthly Billing Services	28.00%		14,194	28.00%	14,616	634
4	Monthly Late Payment/Shut-off Operations	8.00%		4,056	8.00%	4,176	634
5	Monthly Lockbox & ACH Operations	15.00%		7,604	15.00%	(0) Talk a talk a	632
6	Monthly Customer Service Operations	15.00%		7,604	15.00%		634
7	System Maintenance and Operations	10.00%		5,069	10.00%		630
8	Annual Financial and Regulatory Reporting	8.00%		4,056	8.00%	100	636
9	BMPs and ACC Matters	1.00%		507	2.00%		665
10	Emergency Operations	5.00%		2,535	5.00%	2,610	634
11	Miscellaneous Operations & Complaints	10.00%		5,069	9.00%	4,698	634
12	<b>Total Monthly Management Fees</b>		\$	52,333	±: 55	\$ 54,000	
			58		Difference -		
	Summary by		A	djusted	Adjustment		
13	Account	Test Year		Year	3		
14	621	\$ 1,639	\$	1,800	\$ 161		
15	630	5,069	- 8	5,220	151		
16	632	7,604		7,830	226		
17	634	33,458		33,930	472		
18	636	4,056		4,176	120		
19	665	507		1,044	537		
20	Monthly Management Fees by Category	\$ 52,333	\$	54,000	\$ 1,667		
21	<b>Annual Management Fees</b>	\$ 628,000	\$	648,000	\$ 20,000		
22	m vv m vine	¢ (20 000					
22	Test Year Total Management Fees						
23	Proposed Annual Management Fees	648,000	<b>-</b> 93				
24	Total Adjustment 4	\$ 20,000	ii.				
25	Detail of Adjustment 4:						
26	Account 621	\$ 1,927					
27	Account 630	1,807					
28	Account 632	2,711					
29	Account 634	5,664					
30	Account 636	1,446					
31	Account 665	6,445					
32	Total Adjustment 4	\$ 20,000					

Supporting Schedules:

Recap Schedules:

Test Year Ended August 31, 2021

Schedule C-2e Title: Income Statement Proforma Adjustments

#### DETAIL OF CONTRACTUAL SERVICES - OTHER ADJUSTMENT 5

Line	Description	A	Amount		
1	Proposed Contractual Services - Meter Reading	\$	25,200		
2	Test Year Contractual Services - Meter Reading		6,300		
3	Total Adjustment 5	\$	18,900		

4 Adjustment 5 increases Contractual Services - Other for mid-year change as follows:

#### 5 Detail of Test Year Contractual Services Other:

		Te	est Year			P	roposed	
6	Description	Α	mount	Ad	justment	A	mount	and a
7	Certified Operator	\$	10,500		0.02	\$	10,500	-
8	Meter Reading		6,300		18,900		25,200	Detail Below
9	Other		48,666		1,446		50,112	Part of Adj 4
10	Total Office Expense	\$	65,466	\$	20,346	\$	85,812	

#### 11 Detail of Meter Reading Expense:

				Α	mount to			
				A	nnualize	A	djusted	
12	Monthly Cost	Te	est Year	E	Expense	Test Year		
13	\$ 2,100	\$	6,300	\$	18,900	\$	25,200	

Supporting Schedules: Recap Schedules:

Rose Valley Water Company, Inc. Docket No. W-01539A

Test Year Ended August 31, 2021

Schedule C-2f Title: Income Statement Proforma Adjustments

#### **DETAIL OF RENTS ADJUSTMENT 6**

Line	Description		Amount
1	Proposed Rents	\$	26,462
2	Test Year Rents	30 <del></del>	25,262
3	To	otal Adjustment 6 \$	1,200

4 Adjustment 6 increases monthly rent for a mid-year change from \$1,860 to \$2,160 for four months of the test year.

Supporting Schedules: Recap Schedules:

Schedule C-2g Title: Income Statement Proforma Adjustments

#### DETAIL OF TRANSPORTATION EXPENSE ADJUSTMENT 7

Line	Description	Amount
1	Test Year Transportation Expense	\$ 13,198
2	Adjusted Test Year Transportation Expense	11,483
3	Total Adjustment 7	\$ (1,715)

4 Adjustment 7 removes the costs related to a vehicle lease that ended.

Supporting Schedules:

Recap Schedules:

#### Schedule C-2h Title: Income Statement Proforma Adjustments

#### DETAIL OF RATE CASE EXPENSE ADJUSTMENT 8

Description	Amount		
Estimated Rate Case Expenses	\$	125,000	
Recovery Period in years		5	
Annual Projected Rate Case Expense	\$	25,000	
Test Year Rate Case Expense	ī.	16,145	
Total Adjustment 8	\$	8,855	
	Estimated Rate Case Expenses Recovery Period in years Annual Projected Rate Case Expense Test Year Rate Case Expense	Estimated Rate Case Expenses \$  Recovery Period in years  Annual Projected Rate Case Expense \$  Test Year Rate Case Expense	

6 Adjustment 8 spreads estimated rate case costs over five years.

Supporting Schedules:

Recap Schedules:

#### DETAIL OF DEPRECIATION EXPENSE CALCULATIONS - ADJUSTMENT 9

Line	Account Number	Description	Plant @ Beg of Test Year 31-Aug-20	Test Year Additions	Plant @ End of Test Year 31-Aug-21		Depreciable Plant as of 31-Aug-21	Curr/Propose Depreciation Rate	Dep	est Year oreciation expense	Depr	posed eciation pense
1	302	Franchises	\$ -	\$ -	\$ -		\$ -	0.00%	\$	-	\$	<del></del>
2	303	Land & Land Rights	100 (100 (100 (100 (100 (100 (100 (100	70x 31 <del>40</del> 3	5 <del>0</del> 0		··	0.00%		*		*
2 3 4	304	Structures & Improvements	26,003	)/er	26,003	22,997	3,006	3.33%		100		100
4	307	Wells & Springs	241,841	<b>汽车</b>	241,841	(1000mM60-4000)	241,841	3.33%		8,053		8,053
5 6	311	Pumping Equipment	415,364	4,181	419,545	316,769	102,776	12.50%		12,586		12,847
6	320	Water Treatment Equipment	122	K/42	(12)	Device Product Rev Modern President	2	0.00%		<u>H</u>		<u>(4)</u>
7	320.1	Water Treatment Plants	85,000	8 <del>9</del>	85,000		85,000	3.33%		2,831		2,831
8	320.2	Solution Chemical Feeders	.=	15	107.0		=	20.00%		7		7
9	330	Distribution Res. & Standpipes	39,772	1553	39,772	39,772	5	0.00%		-		5
10	330.1	Storage Tanks	350,249	2500	350,249	335,500	14,749	2.22%		327		327
11	330.2	Pressure Tanks	10 <del>6</del> 3	S <del>e</del> 1	75 7 <del>8</del> 8		27 H	5.00%		*		*
12	331	Transmission & Distrib Mains	1,947,695	7. <del>-</del>	1,947,695	184,315	1,763,380	2.00%		35,268		35,268
13	333	Services	710,478	22,268	732,746	373,530	359,216	3.33%		13,860		11,962
14	334	Meters & Meter Installations	260,348	40,042	300,390	11,546	288,844	8.33%		22,566		24,061
15	335	Hydrants	253,300	6,450	259,750		259,750	2.00%		5,131		5,195
16	336	Backflow Prevention	1,000	923	1,000	1,000		6.67%				
17	339	Other Plant and Misc Equip		R	12-1		8	6.67%		2		<u> </u>
18	340	Office Furniture & Equipment	7,517	( <del>4</del> )	7,517	5,759	1,758	6.67%		166		83
19	340.1	Computers and Software	12,208	5,950	18,158	12,208	5,950	20.00%		928		1,190
20	341	Transportation Equipment	70 1 <del>20</del> 1	20,044	20,044		20,044	20.00%		2,363		4,008
21	343	Tools, Shop, and Garage Equip	S#0	9570 9 <del>51</del> 9	(3 5 <del>5</del> 7		50 Ha	5.00%		7/1 75		70
22	345	Power Operated Equipment	2,650	3000	2,650		2,650	5.00%		133		133
23	346	Communication Equipment	4,144	3743	4,144		4,144	10.00%		414		414
24	347	Miscellaneous Equipment	3,154	7/41	3,154		3,154	10.00%		315		315
25	348	Other Tangible Plant		1361	7,5 g		10 SAKURALUN	5.00%		<u> </u>		<u> </u>
26		Totals	\$ 4,360,723	\$ 98,935	\$ 4,459,658	\$ 1,303,396	\$ 3,156,262	=	\$	105,041	\$	106,787
27							CIA	AC Amortization	ě	(73,904)		(73,926)
28							Propose	ed Depr Expense			\$	32,861
29						Te	est Year Depre	ciation Expense	\$	31,137		31,137
30							ethe)	[22]	10	ustment 9	\$	1,724

Supporting Schedules:

Recap Schedules:

#### Schedule C-2j Title: Income Statement Proforma Adjustments

#### DETAIL OF TAXES OTHER THAN INCOME ADJUSTMENT 10

Line	<u>=</u> 8	_1	est Year	Proforma Adjustment	F	Adjusted Year
1	<b>Proposed Taxes Other Than Inc</b>	come				
2	Projected Salaries and wages	\$	198,678			
3			Base	Rate		Tax
4	FICA	\$	198,678	7.65%	\$	15,199
5	Federal Unemployment (FUTA)		42,000	0.60%		252
6	State Unemployment Ins (SUI)		42,000	2.48%		1,042
7	Total Taxes				\$	16,492
8	Prop	osed	Taxes Other	Than Income	\$	16,492
9	Test	Year	Taxes Other	er Than Income		12,993
10			Total A	djustment 10	\$	3,499

Supporting Schedules: Recap Schedules:

## Schedule C-2k Title: Income Statement Proforma Adjustments

#### DETAIL OF PROPERTY TAX EXPENSE ADJUSTMENTS 11A AND 11B

Line			Test Year as Adjusted		Company at oposed Rates
1 2	Adjusted Test Year Revenues Weight Factor	\$	1,352,061 2	\$	1,352,061
3	Subtotal (Line 1 * Line 2)	\$	2,704,122	\$	2,704,122
4	Company Recommended Revenue		1,352,061		1,833,561
5 6	Subtotal (Line 3 + 4) Number of Years	\$	4,056,183 3	\$	4,537,683
7	Three Year Revenue Average (Line 5 / Line 6)	\$	1,352,061	\$	1,512,561
8	AZ Department of Revenue Multiplier		2		2
9	Revenue Base Value (Line 7 * Line 8)	\$	2,704,122	\$	3,025,122
10	Plus: 10% of CWIP		<u>≅</u> n		8
11	Less: Net Book Value of Licensed Vehicles		(18,040)		(18,040)
12	Full Cash Value (Lines 9 + 10 - 11)	\$	2,686,082	\$	3,007,082
13	Assessment Ratio		18.00%		18.00%
14	Assessment Value (Line 12 * Line 13)	\$	483,495	\$	541,275
15	Composite Property Tax Rate *		9.8343%		9.8343%
16	Adjusted Test Year Property Tax Expense	\$	47,548		
17	Actual Test Year Property Tax Expense		41,500		
18	Total Adjustment 11a	\$	6,048		
19	Projected	Pro	perty Tax Expense	\$	53,230
20	Adjusted Test Year	Pro	perty Tax Expense	n186	47,548
21	े जु	Γota	l Adjustment 11b	\$	5,682
22	* Property tax composite rate calculation:				
23	Assessed Value per 2021 Property Tax Notices	\$	420,120		
24	Property Tax due per 2021 Notices	_	41,316		
25	Composite Property Tax Rate		9.8343%		
26	For Gross Revenue Conversion Factor:	10000	Wes settlent		
27	Change in Property Tax Expense	\$	5,682		
28	Change in Revenue Requirement Change in Property Tax per Dollar Increase in		481,500		
29	Revenue		1.1801%		

Supporting Schedules:

Recap Schedules:

## Schedule C-21 Title: Income Statement Proforma Adjustments

#### CALCULATION OF INCOME TAX ADJUSTMENTS 12A AND 12B

Line	Description		Test Year	Company Proposed
1	Revenue	\$	1,352,061	\$ 1,833,561
2	Operating Expenses Excluding Income Taxes		(1,365,467)	(1,371,331)
3	Other Income/Expense		(5,595)	(5,595)
4	Arizona Taxable Income	\$	(19,001)	\$ 456,635
5	Arizona Income Tax Rate		4.9000%	4.9000%
6	Arizona Income Tax Expense	\$	(931)	\$ 22,375
7	Federal Taxable Income	\$	(18,070)	\$ 434,260
8	Federal Income Tax Rate		21.0000%	21.0000%
9	Federal Income Tax Expense	\$	(3,795)	\$ 91,195
10	Combined Federal and AZ Income Tax	\$	(4,726)	\$ 113,570
11	Test Year Income Tax Expense	\$	7,219	
12	Calculated Income Tax Expense from above		(4,726)	
13	Total Adjustment 12a to Income Tax Expense	\$	(11,945)	
14	Company Proposed Income Tax from above			\$ 113,570
15	Adjusted Test Year Income Tax Expense			(4,726)
16	Total Adjustment 12b to Income Tax Expense		-	\$ 118,296
17	Calculation of Interest Synchronization:			
18	Rate Base	\$	(292,817)	
19	Weighted Average Cost of Debt	N	ot meaningful	
20	Synchronized Interest	N	ot meaningful	
Supp	orting Schedules:		ap Schedules: C-1	

Rose Valley Water Company, Inc. Docket No. W-01539A Test Year Ended August 31, 2021 Schedule C-2m Title: Income Statement Proforma Adjustments

### DETAIL OF PROPOSED METERED WATER REVENUE ADJUSTMENTS 13A AND 13B

Line	Description		Amount	
1	Proposed Metered Water Revenue per Schedule C-1	\$	1,807,	271
2	Adjusted Test Year Metered Water Revenue		1,325,	771
3	Total Adjustment 13a to Metered Water l	Revenue \$	481,	500
4	Adjustment 13a reflects the proposed increase to Metered W	ater Revenue	e.	
5	Proposed Total Water Revenue per Schedule C-1 \$ 1,3	833,561		
6	Uncollectible Rate per Schedule C-3, Line 45 0.	03824%		
7	Proposed Bad Debt Expense	\$	50	701
8	Test Year Bad Debt Expense		9	520
9	Total Adjustment 13b to Bad Debt	Expense \$		181
10	Adjustment 13b adjusts bad debt expense based on proposed	revenue.		
Suppo	orting Schedules: Recap	Schedules:		

### Rose Valley Water Company, Inc. Docket No. W-01539A

Test Year Ended August 31, 2021

#### Schedule C-3 Title: Computation of Gross Revenue **Conversion Factor**

		200		
		Required fo	r: All Utilities	X
Explanation:			Class A	
Schedule showing incremental taxes on gross revenues and			Class B	
the development of a gross revenue conversion factor.			Class C	
			Class D	
			Specl Reqmt	
SHORT IN HANDSTONE WARRING	<b>TO</b> (2.00)	Committee of the Committee of	700	

Line	Description	Rate	C	alculation		Total
1	Revenues			1.0000		-
2	Property Tax Factor (Line 35)	1.1801%		(0.0118)		
3	Arizona Taxable Income (Line 1 - Line 2)			0.9882		
4	Arizona Income Tax	4.9000%		(0.0484)		
5	Federal Taxable Income (Line 3 - Line 4)			0.9398		
6	Federal Income Tax	21.000%		(0.1974)		
7	Revenue After Taxes (Line 5 - line 6)			0.7424		
8	Uncollectible Factor (Line 23)	0.0287%		(0.0003)		
9	Operating Income (Line 7 - Line 8)			0.7421		
10	Gross Revenue Conversion Factor (Line 1 / Line 9)			1.3475		
11	Calculation of Gross Revenue Conversion Factor:					
12	Revenue			100.0000%		
13	Uncollectible Factor (Line 23)			0.0287%		
14	Revenue (Line 12 - Line 13)			99.9713%		
15	Combined Federal and State Tax Rate + Property Tax Factor (Line 37)			25.7576%		
16	Subtotal (Line 14 - Line 15)			74.2137%		2012/10/02
17	Gross Revenue Conversion Factor					1.3475
18	Calculation of Uncollectible Factor:					
19	Unity			100.0000%		
20	Combined Federal and State Tax Rate (Line 29)			24.8710%		
21	One Minus Combined Income Tax Rate (Line 18 - Line 19)			75.1290%		
22 23	Uncollectible Rate (\$520 / \$1,359,725) Uncollectible Factor (Line 20 * Line 21)			0.0382%		0.0287%
	1000 000 000 000 000 000 000 000 000 00					0.028776
24	Calculation of Effective Tax Rate:			100 00000		
25	Operating Income Before Taxes (AZ Taxable Income)			100.0000%		
26 27	Arizona State Income Tax Rate Federal Taxable Income (Line 25 - Line 26)		<u> </u>	4.9000% 95.1000%		
28	Applicable Federal Income Tax Rate					
29	Effective Federal Income Tax Rate (Line 27 * Line 28)			21.0000% 19.9710%		
30	Combined Federal and State Income Tax Rate (Line 26 + Line 29)			19.971070		24.8710%
						211071010
31 32	Calculation of Effective Property Tax Factor: Unity			100.0000%		
33	Combined Federal and State Tax Rate (Line 30)			24.8710%		
34	One Minus Combined Income Tax Rate		<del></del>	75.1290%		
35	Property Tax Factor from Schedule C-2k, Line 29			1.1801%		
36	Effective Property Tax Factor (Line 34 * Line 35)			0.8866%		
37	Combined Federal and State Tax and Property Tax Rate (Line 30 + Line 36)			- and deline processing of the work		25.7576%
38	Calculation of Required Increase in Revenue:					
39	Required Operating Income From Schedule C-1, Line 34		\$	348,661		
40	Adjusted Test Year Operating Income/(Loss) From Schedule C-1, Line 34			(8,680)		
41	Required Increase in Operating Income/(Loss) (Line 39 - Line 40)		-	(0,000)	\$	357,341
42	Income Taxes on Recommended Revenue From Schedule C-2l, Line 10		\$	113,570	68500	-51E0196501045
43	Income Taxes on Test Year Revenue From Schedule C-2l, Line 10		Φ	(4,726)		
44	Required Increase in Revenue to Provide for Income Taxes (Line 42 - Line 43)			(1,720)	\$	118,296
45	Recommended Revenue Requirement From Schedule C-1, Line 5		\$	1,833,561	850	
46	Uncollectible Rate		Φ	0.0382%		
47	Uncollectible Expense on Recommended Revenue (Line 45 * Line 46)		\$	701		
48	Adjusted Test Year Uncollectible Expense from Schedule C-1, Line 26		*	520		
49	Required Increase in Revenue to Provide for Uncollectible Exp (Line 47 - Line	48)			\$	181
50	Property Tax with Recommended Revenue From Schedule C-2k, Line 19	occurs di Fili	\$	53,230		
51	Property Tax on Test Year Revenue From Schedule C-2k, Line 20		SPE	47,548		
52	Increase in Property Tax Due to Increase in Revenue (Line 50 - Line 51)			77,570	\$	5,682
	-000-050000000000000000000000000000000	<b>5</b> 2)			1555	PERSONAL PROPERTY.
53	Total Required Increase in Revenue (Line 41 + Line 44 + Line 49 + Line 3	34)			\$	481,500

rest function company, and	Rose	Valley	Water	Company,	Inc.
----------------------------	------	--------	-------	----------	------

Docket No. W-01539A

Test Year Ended August 31, 2021

Explanation:

Schedule showing elements of capital structure

and the related cost.

Title:	Summary Cost of	Capital
	Required for: All U	tilities X
	Class	Α
	Class	в 🗌

Schedule D-1

Class C Class D Specl Reqmt

			End of Test Year			End of Projected Year				
Line	Invested Capital	Amount	%	Cost Rate (e)	Composite Cost %	Amount	%	Cost Rate (e)	Composite Cost %	
1	Long-Term Debt (a)	\$ -				\$ -				
2	Preferred Stock (b)	2 <del>7</del> 1				=				
3	Common Equity (c)	(384,870)	137.42%	Not Me	eaningful	(384,870)	116.61%	Not M	leaningful	
4	Short-Term Debt (a)	104,810	-37.42%	Not Me	eaningful	54,810	-16.61%	Not M	leaningful	
5	Deferrals (d)	- 1			A <u>S</u>			S 5	ti.	
6	Totals	\$ (280,060)	100.00%		0.00%	\$ (330,060)	100.00%	n .	0.00%	

Supporting Schedules:

(a) N/A

(b) N/A

(c) N/A

(d) E-1

Recap Schedules:

(e) N/A

Docket No. W-01539A

Test Year Ended August 31, 2021

Schedule E-1
Title: Comparative Balance
Sheet

Sched		: owing comparative balance sheets at the end I the 2 fiscal years ended prior to the test year		he	Red	quired for:	Cla Cla Cla Cla	Utilities uss A uss B uss C uss D uscl Reqmt
			T	est Year At		Prior Year	1	Prior Year
	W. T. S. C. S. C. S. C. S. W. S. C.	waanma		31-Aug-21	116	31-Aug-20	9	31-Dec-19
Line	Acct #	ASSETS						
1	101	Property, Plant & Equipment: (a)	\$	1 150 659	\$	4 260 722	4	4 210 726
2	101 103	Utility Plant In Service Property Held for Future Use	Þ	4,459,658	Ф	4,360,723	\$	4,210,736
3	105	Construction Work in Process						
2 3 4 5 6	103	Accumulated Depreciation		(3,635,825)		(3,530,784)		(3,455,056)
6	100	Total Property Plant & Equipment	\$	823,833	\$	829,939	\$	755,680
7		Current Assets:	9	025,055	9	027,737	9	755,000
8	131	Cash	\$	75,192	\$	71,492	\$	86,664
9	135	Temporary Cash Investments	30		30	2	10.	30
10	141	Customer Accounts Receivable		35,524		41,097		29,957
11	146	Notes/Receivables from Associated Companies		2		73		
12	151	Plant Material and Supplies						
13	162	Prepayments		45		2,000		
14	174	Miscellaneous Current and Accrued Assets						9,705
15		Total Current Assets	\$	110,716	\$	114,589	\$	126,326
16		TOTAL ASSETS	\$	934,549	\$	944,528	\$	882,006
10		TANKET LOADENAL						
17		LIABILITIES and CAPITAL						
18	201	Capitalization: (b) Common Stock Issued	ď	20,000	ď	20,000	ď	20.000
19 20	201 211	Paid in Capital in Excess of Par Value	\$	20,000 1,101,676	\$	20,000 1,080,676	\$	20,000 1,080,676
21	215	Retained Earnings		(1,506,546)		(1,541,237)		(1,685,531)
22	218	Proprietary Capital		(1,300,340)		(1,541,257)		(1,065,551)
23	210	Total Capital	\$	(384,870)	\$	(440,561)	\$	(584,855)
		25 2495 25 2495 25 25 25 25 25 25 25 25 25 25 25 25 25		Salar Productive Section Control Vision		to delegant construire de la construire de		11.30,000,004,100,007,007,007,007,007
24	221	Current Liabilities:	d	06.400	d	50 771	d	70.010
25	231	Accounts Payable	\$	86,429	\$	50,771	\$	78,819
26	232	Notes Payable (Current Portion)						
27 28	234	Notes/Accounts Payable to Associated Companies Customer Deposits		39,886		31,816		22,418
29	235 236	Accrued Taxes		11,530		9,360		13,297
30	237	Accrued Interest		11,550		9,300		13,297
31	241	Miscellaneous Current and Accrued Liabilities		104,810		156,987		166,987
32	271	Total Current Liabilities	\$	242,655	\$	248,934	\$	281,521
33	224	Long-Term Debt (Over 12 Months)	\$		\$		\$	±
34		Deferred Credits:						
35	252	Advances In Aid Of Construction	\$	14,075	\$	12,472	\$	12,539
36	255	Accumulated Deferred Investment Tax Credits	ф	14,073	D.	12,472	Ф	14,339
37	271	Contributions In Aid Of Construction		2,307,218		2,294,308		2,294,308
38	272	Less: Amortization of Contributions		(1.244.529)		(1.170.625)		(1.121.507)

Supporting Schedules:

**Total Deferred Credits** 

**Total Liabilities** 

Accumulated Deferred Income Tax

TOTAL LIABILITIES and CAPITAL

(a) E-5

39

40

41

42

Recap Schedules:

1,076,764 \$

1,319,419 \$

934,549 \$

1,136,155 \$

1,385,089 \$

944,528 \$

1,185,340

1,466,861

882,006

(b) A-3

Docket No. W-01539A

Test Year Ended August 31, 2021

Schedule E-2
Title: Comparative Income
Statements

	Required for:	All Utilities	X
Explanation:		Class A	
Schedule showing comparative income statements for the test		Class B	
year and the 2 fiscal years ended prior to the test year.		Class C	
		Class D	
		Specl Reqmt	

	• Militaria		Fest Year Ended	Prior Year Ended	Prior Year Ended		
Line	BOW PARK WG	-	31-Aug-21	 31-Dec-20		31-Dec-19	
1	Metered Water Revenue	\$	1,325,771	\$ 1,338,553	\$	1,247,121	
2	Unmetered Water Revenue		8	350		(±)	
3	Guaranteed Revenues (Surcharges)		anc Bas	2527 <del>-</del> 5 4 2		550	
4	Other Water Revenue		26,290	13,748		(2)	
5	Revenues: (a)	\$	1,352,061	\$ 1,352,301	\$	1,247,121	
6	Operating Expenses (a)						
7	Salaries and Wages	\$	161,377	\$ 164,255	\$	149,772	
8	Purchased Water		**	746		175	
9	Purchased Power		185,494	175,558		176,999	
10	Chemicals		17,840	13,821		14,564	
11	Materials & Supplies		×	300		(**)	
12	Repairs and Maintenance		50,112	179,562		118,405	
13	Office Supplies and Expense		47,691	76,188		37,136	
14	Contractual Services		93,472	112,532		T#8	
15	Contractual Services - Engineering		8	100		33 <del>4</del> 3	
16	Contractual Services - Accounting		81,998	60,848		6,000	
17	Contractual Services - Legal		달	327		520	
18	Contractual Services - Management Fees		395,413	353,579		540,000	
19	Contractual Services - Water Testing		3,232	3,110		6,888	
20	Contractual Services - Other		64,051	40,340		14,225	
21	Rents		25,262	27,466		27,105	
22	Transportation Expense		13,198	5,583		16,681	
23	Insurance - General Liability		10,376	9,619		9,358	
24	Regulatory Expenses		7,482	94		725	
25	Rate Case Expense		16,145	360		360	
26	Bad Debt Expense		520	5 <del>4</del> 1.		50=20	
27	Miscellaneous Expense		600	3,382		2,998	
28	Depreciation Expense		31,137	11,775		37,389	
29	Taxes Other Than Income		12,993	13,241		11,848	
30	Property Tax		41,500	40,175		39,072	
31	Income Taxes		7,219	6,919		3,937	
32	Customer Security Deposit Interest		481	967 X-157-15.20		945	
33	Operating Expenses (a)	\$	1,267,593	\$ 1,298,699	\$	1,212,552	
34	OPERATING INCOME/(LOSS) (a)	\$	84,468	\$ 53,602	\$	34,569	
35	Other Income/(Expense)						
36	Interest and Dividend Income	\$	₽	\$ 1911	\$	3 <del>4</del> 8	
37	Non-Utility Income		₩	277		2 <del>7</del> 9	
38	Miscellaneous Non-Utility Expense		3	<u> </u>		(7,464)	
39	Interest Expense		(5,595)	(7,663)		(12,295)	
40	Other Income and Deductions:	\$	(5,595)	\$ (7,663)	\$	(19,759)	
41	NET INCOME/(LOSS)	\$	78,873	\$ 45,939	\$	14,810	
42	Preferred Dividends		ā	at.		050	
43	Earnings Available for Common Stock	\$	78,873	\$ 45,939	\$	14,810	
44	Earnings Per Share of Average Common Stock Outstanding	\$	3.94	\$ 2.30	\$	0.74	

Supporting Schedules:

Recap Schedules:

(a) E-6

Docket No. W-01539A

Test Year Ended August 31, 2021

Explanation:

Schedule showing utility plant balance, by detailed account number, at the end of the test year and the end of the prior fiscal year.

Required for:	All Utilities	X
	Class A	
	Class B	
	Class C	
	Class D	

Specl Reqmt

Title: Detail of Utility Plant

Schedule E-5

Line	Account Number			nd of Prior Year at 31-Aug-20	A	Net Additions	End of Test Year at 31-Aug-21
1	302	Franchises	\$				\$ 274
2	303	Land & Land Rights	(5)				925
	304	Structures & Improvements		26,003			26,003
3 4 5	307	Wells & Springs		241,841			241,841
5	311	Pumping Equipment		415,364		4,181	419,545
6	320	Water Treatment Equipment					9.5x
7	320.1	Water Treatment Plants		85,000			85,000
8	320.2	Solution Chemical Feeders					共憲に
9	330	Distribution Reservoirs & Standpipes		39,772			39,772
10	330.1	Storage Tanks		350,249			350,249
11	330.2	Pressure Tanks					320
12	331	Transmission & Distribution Mains		1,947,695			1,947,695
13	333	Services		710,478		22,268	732,746
14	334	Meters & Meter Installations		260,348		40,042	300,390
15	335	Hydrants		253,300		6,450	259,750
16	336	<b>Backflow Prevention</b>		1,000			1,000
17	339	Other Plant and Misc Equipment					274
18	340	Office Furniture & Equipment		7,517			7,517
19	340.1	Computers and Software		12,208		5,950	18,158
20	341	Transportation Equipment				20,044	20,044
21	343	Tools, Shop, and Garage Equipment					3 <del>=</del> 3
22	345	Power Operated Equipment		2,650			2,650
23	346	Communications Equipment		4,144			4,144
24	347	Miscellaneous Equipment		3,154			3,154
25	348	Other Tangible Plant					323
26		<b>Total Plant In Service</b>	\$	4,360,723	\$	98,935	\$ 4,459,658
27	108	Accumulated Depreciation		(3,530,784)		(105,041)	(3,635,825)
28		Net Plant In Service	\$	829,939	\$	(6,106)	\$ 823,833
29	103	Property Held for Future Use		1 <del>4</del>		2 <del>5</del>	( <del>**</del> )
30	105	Construction Work in Process		æ		₹#	343
31		Total Net Plant	\$	829,939	\$	(6,106)	\$ 823,833

Supporting Schedules:

Recap Schedules:

E-1 A-4

Docket No. W-01539A

Test Year Ended August 31, 2021

	Required for:	All Utilities	X
Explanation:		Class A	
Schedule showing key operating statistics in comparative format,		Class B	G.
for the test year and the 2 fiscal years ended prior to the test year.		Class C	
		Class D	
		Specl Reqmt	

Schedule E-7

**Title: Operating Statistics** 

Line	Water Statistics:	Test Y End 31-Au	ed	F	or Year Ended -Dec-20		rior Year Ended 1-Dec-19
ĭ	Gallons Sold - By Class of Service:						
2	Residential	338,47	9 884	323	,495,555	31	3,588,042
3	Commercial	2000 Durana	4,592		,692,778		0,365,296
4	Irrigation		6,337		,634,333		9,440,430
5	Average Number of Customers - By Class of Service:						
6	Residential		2,322		2,324		2,316
7	Commercial		22		29		30
8	Irrigation		54		46		49
9	Average Annual Gallons Per Residential Customer	14	5,771		139,198		135,401
10	Average Annual Revenue Per Residential Customer	\$ 4	59.42	\$	466.54	\$	436.48
11	Pumping Cost Per 1,000 Gallons	\$ 0	.4323	\$	0.5253	\$	0.5464

Docket No. W-01539A

Test Year Ended August 31, 2021

Explanation:

Schedule showing all significant taxes charged to operations for the test year and the 2 fiscal years ended prior to the test year.

Required for: All Utilities

Class A

Class B

Class C

Class D

Specl Reqmt

Schedule E-8

**Operations** 

Title: Taxes Charged to

Line	Description	35 35	Test Year Ended 31-Aug-21		Prior Year Ended 31-Dec-20		Prior Year Ended 31-Dec-19	
1	Federal Taxes:							
2	Income	\$	3,632	\$	4,622	\$	2,630	
3	Payroll		12,248	100	12,492	380	11,177	
4	Total Federal Taxes	\$	15,880	\$	17,114	\$	13,807	
5	State Taxes:							
6	Income	\$	3,587	\$	2,297	\$	1,307	
7	Payroll		745		749		671	
8	Total State Taxes	\$	4,332	\$	3,046	\$	1,978	
9	Local Taxes:							
10	Property	\$	41,500	\$	40,175	\$	39,072	
11	Rental Tax		# <b>=</b> 20		- 1 <u>- 1</u> - 1		84 8 <b>4</b> 3	
12	Total Local Taxes		41,500		40,175		39,072	
13	<b>Total Taxes</b>	\$	61,712	\$	60,335	\$	54,857	

NOTE: For combination utilities, the above should be presented in total and by department.

Supporting Schedules:

K	se valley water Company, Inc.		Schedule E-9
Do	ocket No. W-01539A	Title: 1	Notes to Financial
Te	st Year Ended August 31, 2021		Statements
Di	planation: sclosure of important facts pertaining to the unde the financial statements.	•	or: All Utilities Class A Class B Class C Class D Specl Reqmt
Di	sclosures should include, but not be limited to the	e following:	
1	Accounting Method.  Rose Valley uses the NARUC accrual me	ethod of accounting.	
2	Depreciation lives and methods employed by m  Depreciation rates used were authorized		*
3	Income tax treatment - normalization or flow the Income tax adjustments are illustrated of		
4	Interest rate used to charge interest during const Current line of credit interest rate is 5.00		
	Supporting Schedules:	Recap Schedules:	

Docket No. W-01539A Test Year Ended August 31, 2021

# Schedule F-1 Title: Projected Income Statements Present and Proposed Rates

	Required for:	All Utilities	X
Explanation:		Class A	
Schedule showing an income statement for the projected year,		Class B	
compared with actual test year results, at present and proposed		Class C	
rates.		Class D	
		Speci Reamt	

							Spec	l Reqmt
				Actual		Project		
			1	Test Year	At P	resent Rates	At I	Proposed Rates
				Ended (a)	Yea	ar Ended (b)	Ye	ear Ended (b)
			3	31-Aug-21	3	31-Aug-22		31-Aug-22
Line		Operating Revenues:	H.	49		232		
1	461	Metered Water Revenue	\$	1,325,771	\$	1,325,771	\$	1,807,271
2	460	Unmetered Water Revenue						54 REGESTION 150
3	469	Guaranteed Revenues (Surcharges)				ā.		
4	474	Other Water Revenue		26,290		26,290		26,290
5		<b>Total Operating Revenue</b>	\$	1,352,061	\$	1,352,061	\$	1,833,561
6		Operating Expenses:						
7	601	Salaries and Wages	\$	161,377	S	198,678	\$	198,678
8	610	Purchased Water	See S	2,923,01		2	10672	
9	615	Purchased Power		185,494		185,494		185,494
10	618	Chemicals		17,840		21,321		21,321
11		Materials & Supplies		17,040				
12		Repairs and Maintenance		50,112		50,112		50,112
13	621	Office Supplies and Expense		47,691				
13	630	Contractual Services		93,472		55,418		55,418
				93,472		95,279		95,279
15	631	Contractual Services - Engineering		81.000		04.700		04.700
16	632	Contractual Services - Accounting		81,998		84,709		84,709
17	633	Contractual Services - Legal		205 (12		401 000		200 000
18	634	Contractual Services - Management Fees		395,413		401,077		401,077
19	635	Contractual Services - Water Testing		3,232		3,232		3,232
20	636	Contractual Services - Other		64,051		84,397		84,397
21	640	Rents		25,262		26,462		26,462
22	650	Transportation Expense		13,198		11,483		11,483
23	657	Insurance		10,376		10,376		10,376
24	665	Regulatory Expenses		7,482		13,927		13,927
25	666	Rate Case Expense		16,145		25,000		25,000
26	670	Bad Debt Expense		520		701		701
27	675	Miscellaneous Expense		600		600		600
28	403	Depreciation Expense		31,137		32,861		32,861
29	408	Taxes Other Than Income		12,993		16,492		16,492
30	408.1	Property Tax		41,500		53,230		53,230
31	409	Income Taxes		7,219		113,570		113,570
32		Customer Security Deposit Interest		481		481		481
33	ON THE REAL PROPERTY.	Total Operating Expenses	\$	1,267,593	\$	1,484,900	\$	1,484,900
34		OPERATING INCOME/(LOSS)	\$	84,468	\$	(132,839)	\$	348,661
35		Other Income/(Expense):						
36	419	Interest Income	\$		\$	-	\$	17
37	421	Non-Utility Income		12	P.780.0	<u>u</u>	10.000	12
38	426	Miscellaneous Non-Utility Expenses		当		9		9
39	427	Interest Expense		(5,595)		(5,595)		(5,595)
40	30002-000	Total Other Income/(Expense)	\$	(5,595)	\$	(5,595)	\$	(5,595)
		0.02	119					2
41		NET INCOME/(LOSS)	\$	78,873	\$	(138,434)	\$	343,066
42		Earnings per share of average						
43		Common Stock Outstanding	\$	3.94	\$	(6.92)	\$	17.15
44		% Return on Common Equity		Not Mea	ningf	ul Due to Nega	tive l	Equity
		Supporting Schedules: (a) E-2	Reca (b) A	ap Schedules: A-2				

Docket No. W-01539A

Test Year Ended August 31, 2021

Schedule F-3
Title: Projected Construction
Requirements

Explanation: Schedule showing projected annual construred requirements, by property classification, for years subsequent to the test year compared the test year.	r 1 to 3 Class C	X X X X		orojected orojected
Line Property Classification	Test En	tual Year ded /2021	Pro	nd of ojected ear 1
1 Production Plant	\$	4,181	\$	55,468
2 Transmission Plant		28,718		94,642
3 Other Plant		66,036	1	,280,450

Supporting Schedules:

**Total Plant** 

4

Recap Schedules:

98,935

\$

1,430,560

(a) F-2 & A-4

\$

Rose Valley Water Company, Inc. Docket No. W-01539A Test Year Ended August 31, 2021			Schedule F-4 Title: Assumptions Used in Developing Projection			
Do	planation: cumentation of important assumptions used in preparing ecasts and projections	Required for:	All Utilities Class A Class B Class C Class D Specl Reqmt			
Im	portant assumptions used in preparing projections should be explain	ied.				
Ar	eas covered should include:					
1	Customer growth					
	No material growth is anticipated as the service area is	mostly built o	out.			
2	Growth in consumption and customer demand					
	Consumption varies as the monthly number of average fluctuates.	customers ir	each class			
3	Changes in expenses					
	Expenses, especially for labor, have steadily increased	since the pri	or rate case.			
4	Construction requirements including production reserves and chan	ges in plant cap	pacity			
	Rose Valley is filing a financing application which will description requirements including meter replacement, a radio read upgrades to the system control software, refurbishing to upgrades, valve installation, and a remote monitoring system.	mobile drive anks, well co	by system,			
5	Capital structure changes					
	Once the loan has been obtained to upgrade the plant, t from 100% equity to a debt-equity structure.	he structure	will change			
6	Financing costs, interest rates					
	The costs and other details related to the proposed loan financing request filed by Rose Valley.	are detailed	in the			

Recap Schedules:

Docket No. W-01539A

Schedule H-1 Title: Summary of Revenues by Customer Classification - Present and Proposed Rates

Test Year Ended	August 31, 2021

	Required for: All Utilities	
Explanation:	Class A	8 8
Schedule comparing revenues by customer classification for	Class B	
the Test Year, at present and proposed rates.	Class C	
	Class D	
	Specl Reqmt	

	ĵ		Revenues in the Test Year (a)				Proposed Increase (b)		
Line	<b>Customer Classification</b>	Pr	esent Rates	Pro	posed Rates		Amount	%	
	Residential								
1	5/8 by 3/4-inch Meters	\$	819,361	\$	1,114,267	\$	294,906	35.99%	
2	3/4-inch Meters		3,900	\$	5,305		1,404	36.01%	
3	1-inch Meters		234,669		320,126		85,457	36.42%	
4	2-inch Meters		9,825		13,335		3,510	35.72%	
5	Total Residential	\$	1,067,756	\$	1,453,033	\$	385,277	36.08%	
6	Percent of Revenue		80.54%		80.40%		80.02%		
7	Commercial								
8	5/8 by 3/4-inch Meters	\$	172	\$	232	\$	61	35.24%	
9	1-inch Meters		5,487		7,461		1,974	35.98%	
10	1 1/2-inch Meters		3,475		4,744		1,269	36.52%	
11	2-inch Meters		31,146		42,374		11,228	36.05%	
12	Total Commercial	\$	40,279	\$	54,811	\$	14,532	36.08%	
13	Percent of Revenue		3.04%		3.03%		3.02%		
14	Irrigation								
15	5/8 by 3/4-inch Meters	\$	2,421	\$	3,337	\$	916	37.83%	
16	1-inch Meters		27,229		37,550		10,321	37.90%	
17	1 1/2-inch Meters		29,887		40,981		11,094	37.12%	
18	2-inch Meters		158,200		217,560		59,360	37.52%	
19	Total Irrigation	\$	217,736	\$	299,427	\$	81,691	37.52%	
20	Percent of Revenue		16.42%		16.57%		16.97%		
21	Total Metered Water Revenue	\$	1,325,771	\$	1,807,271	\$	481,500	36.32%	

Supporting Schedules:

(a) N/A

Recap Schedules:

(b) A-1

Docket No. W-01539A

Test Year Ended August 31, 2021

Schedule H-3 Title: Changes in Representative Rate Schedules - Page 1 of 2

	-	
HXT	nlana	tion:
Charles Street	JILLILL	CALL AND

Schedule comparing present rate schedules with proposed rate schedule.

Required for:	All Utilities	X
	Class A	
	Class B	
	Class C	
	Class D	
	Specl Reqmt	

	Present			roposed	% change	
Description		Rates		Rate	n change	
<b>MONTHLY USAGE CHARGE:</b>						
5/8" x 3/4" Meter	\$	16.80	\$	22.78	35.61%	
3/4" Meter		25.20		34.17	35.61%	
1" Meter		42.00		56.96	35.61%	
1-1/2" Meter		84.00		113.91	35.61%	
2" Meter		134.40		182.26	35.61%	
3" Meter		268.80		364.52	35.61%	
4" Meter		420.00		569.56	35.61%	
6" Meter		840.00		1,139.12	35.61%	
8" Meter		N/A		1,822.60	100.00%	
10" Meter		N/A	4	2,619.99	100.00%	

COMMODITY CHARGES - Per 1,000 Gallons		resent Rates	Proposed Rates	
Gallons Included in Minimum	<u> </u>	0		0
Residential and Commercial Customers:				
5/8 x 3/4-inch and 3/4-inch Meters				
First 3,000 Gallons	\$	0.85	\$	1.10
3,001 to 8,000 Gallons		1.42		1.94
Over 8,000 Gallons		2.00		2.76
1-Inch Meters				
First 20,000 Gallons	\$	1.42	\$	1.94
Over 20,000 Gallons		2.00		2.76
1 1/2-Inch Meters				
First 40,000 Gallons	\$	1.42	\$	1.94
Over 40,000 Gallons		2.00		2.76
2-inch Meters				
First 64,000 Gallons	\$	1.42	\$	1.94
Over 64,000 Gallons		2.00		2.76
3-inch Meters				
First 128,000 Gallons	\$	1.42	\$	1.94
Over 128,000 Gallons		2.00		2.76
4-inch Meters				
First 200,000 Gallons	\$	1.42	\$	1.94
Over 200,000 Gallons		2.00		2.76
6-inch Meters				
First 400,000 Gallons	\$	1.42	\$	1.94
Over 400,000 Gallons		2.00		2.76
8-inch Meters		2000	9865	31.200
First 800,000 Gallons		N/A	\$	1.94
Over 800,000 Gallons		N/A		2.76

Test Year Ended August 31, 2021

Schedule H-3 Title: Changes in Representative Rate Schedules (continued) - Page 2 of 2

	Presei Rates		posed lates
10-inch Meters			
First 1,600,000 Gallons	1	N/A	\$ 1.94
Over 1,600,000 Gallons	1	N/A	2.76
Landscape and School Meters			
All Usage (per 1,000 gallons)	\$ 2	00.2	\$ 2.76

#### SERVICE LINE AND METER INSTALLATION CHARGES:

Refundable Pursuant to A.A.C. R14-2-405

	7	Present Rate	es	Proposed Rates				
Meter Size	Service Line	Meter Charge	TOTAL STATE		Meter Charge	Total Charge	% change	
5/8" x 3/4" Meter	\$ 490.00	\$ 132.00	\$ 622.00	\$ 620.00	\$ 170.00	\$ 790.00	27.01%	
3/4" Meter	490.00	233.00	723.00	620.00	280.00	900.00	24.48%	
1" Meter	547.00	293.00	840.00	690.00	350.00	1,040.00	23.81%	
1-1/2" Meter	610.00	506.00	1,116.00	760.00	590.00	1,350.00	20.97%	
2" Meter - Turbine	927.00	1,031.00	1,958.00	1,150.00	1,170.00	2,320.00	18.49%	
2" Meter - Compound	927.00	1,884.00	2,811.00	1,150.00	2,120.00	3,270.00	16.33%	
3" Meter - Turbine	1,171.00	1,662.00	2,833.00	1,460.00	1,870.00	3,330.00	17.54%	
3" Meter - Compound	1,308.00	2,546.00	3,854.00	1,630.00	2,860.00	4,490.00	16.50%	
4" Meter - Turbine	1,661.00	2,647.00	4,308.00	2,080.00	3,000.00	5,080.00	17.92%	
4" Meter - Compound	1,866.00	3,632.00	5,498.00	2,330.00	4,090.00	6,420.00	16.77%	
6" Meter - Turbine	2,479.00	5,026.00	7,505.00	3,090.00	5,640.00	8,730.00	16.32%	
6" Meter - Compound	2,615.00	6,939.00	9,554.00	3,260.00	7,770.00	11,030.00	15.45%	
8" Meter - Turbine	N/A	N/A	N/A	At Cost	At Cost	At Cost	100.00%	
10" Meter - Turbine	N/A	N/A	N/A	At Cost	At Cost	At Cost	100.00%	
Road Cut (If Needed)	N/A	N/A	N/A	At Cost	N/A	At Cost	100.00%	

	52		9,0	1,0	
	P	resent Rate	P	roposed Rate	% change
SERVICE CHARGES	70				
Establishment	\$	25.00	\$	30.00	20.00%
Reconnection/Delinquent		30.00		35.00	16.67%
NSF Check		20.00		25.00	25.00%
Meter Re-Read (If Correct)		20.00	\$	25.00	25.00%
Meter Test (If Correct)		25.00	\$	30.00	20.00%
Deferred Payment Interest		1.50%		1.50%	0.00%
Deposit Interest		*		*	0.00%
Deposit		*		*	0.00%
Reestablishment (Within 12 Months)		**		**	0.00%
Late Payment Fee		***		***	0.00%
After Hours (Per Hour)	\$	35.00	\$	45.00	28.57%
	\$	35.00	\$	45.00	

<sup>\*</sup> Per A.A.C. R14-2-403(B).

In addition to collecting its regular rates and charges, the Company shall collect from its customers a proportionate share of any privilege, sales, or use tax per A.A.C. R14-2-409(D).

<sup>\*\*</sup> Months off the system times the monthly minimum per A.A.C. R14-2-403(D).

<sup>\*\*\* 1.50%</sup> or \$5.00 per month, whichever is greater, if payment is not received within 15 days from the date the bill is rendered.

Required for: All Utilities X

Explanation: Class A

Schedule(s) comparing typical customer bills at varying Class B

consumption levels at present and proposed rates. Class C

Class D

Schedule H-4

Page 1 of 9

**Title: Typical Bill Analysis** 

Specl Reqmt

5/8 x 3/4-inch Meters - Residential and Commercial

Monthly Consumption	Present Bill	Proposed Bill		Percent Increase
- \$	16.80	\$	22.78	35.61%
1,000	17.65		23.88	35.31%
2,000	18.50		24.98	35.03%
3,000	19.35		26.08	34.78%
4,000	20.77		28.02	34.91%
5,000	22.19		29.96	35.02%
6,000	23.61		31.90	35.11%
7,000	25.03		33.84	35.20%
8,000	26.45		35.78	35.27%
9,000	28.45		38.54	35.47%
10,000	30.45		41.30	35.63%
15,000	40.45		55.10	36.22%
20,000	50.45		68.90	36.57%
25,000	60.45		82.70	36.81%
50,000	110.45		151.70	37.35%
75,000	160.45		220.70	37.55%
100,000	210.45		289.70	37.66%
125,000	260.45		358.70	37.72%
150,000	310.45		427.70	37.77%
175,000	360.45		496.70	37.80%
200,000	410.45		565.70	37.82%

Explanation:

Page 2 of 9 Required for: All Utilities Class A Schedule(s) comparing typical customer bills at varying Class B consumption levels at present and proposed rates. Class C

Schedule H-4

**Title: Typical Bill Analysis** 

Class D Specl Reqmt

5/8 x 3/4-inch Meters - Irrigation

Monthly Consumption	Present Bill	Proposed Bill	Percent Increase
- \$	16.80	\$ 22.78	35.61%
1,000	18.80	25.54	35.86%
2,000	20.80	28.30	36.07%
3,000	22.80	31.06	36.24%
4,000	24.80	33.82	36.38%
5,000	26.80	36.58	36.50%
6,000	28.80	39.34	36.61%
7,000	30.80	42.10	36.70%
8,000	32.80	44.86	36.78%
9,000	34.80	47.62	36.85%
10,000	36.80	50.38	36.91%
15,000	46.80	64.18	37.14%
20,000	56.80	77.98	37.29%
25,000	66.80	91.78	37.40%
50,000	116.80	160.78	37.66%
75,000	166.80	229.78	37.76%
100,000	216.80	298.78	37.81%
125,000	266.80	367.78	37.85%
150,000	316.80	436.78	37.87%
175,000	366.80	505.78	37.89%
200,000	416.80	574.78	37.90%

Schedule H-4 Title: Typical Bill Analysis Page 3 of 9

Re	equired for: All Utilities	X
Explanation:	Class A	
Schedule(s) comparing typical customer bills at varyi	ng Class B	
consumption levels at present and proposed rates.	Class C	
	Class D	
	SpecI Reqmt	

## 3/4-inch Meters - Residential

Monthly Consumption	Present Bill	Proposed Bill	Percent Increase
- \$	25.20	\$ 34.17	35.61%
1,000	26.05	35.27	35.40%
2,000	26.90	36.37	35.21%
3,000	27.75	37.47	35.03%
4,000	29.17	39.41	35.11%
5,000	30.59	41.35	35.18%
6,000	32.01	43.29	35.24%
7,000	33.43	45.23	35.30%
8,000	34.85	47.17	35.35%
9,000	36.85	49.93	35.50%
10,000	38.85	52.69	35.63%
15,000	48.85	66.49	36.11%
20,000	58.85	80.29	36.43%
25,000	68.85	94.09	36.66%
50,000	118.85	163.09	37.22%
75,000	168.85	232.09	37.45%
100,000	218.85	301.09	37.58%
125,000	268.85	370.09	37.66%
150,000	318.85	439.09	37.71%
175,000	368.85	508.09	37.75%
200,000	418.85	577.09	37.78%

Require	ed for: All Utilities	X
Explanation:	Class A	
Schedule(s) comparing typical customer bills at varying	Class B	
consumption levels at present and proposed rates.	Class C	
	Class D	
	Speel Pount	

Schedule H-4

Page 4 of 9

**Title: Typical Bill Analysis** 

## 1-inch Meters - Residential and Commerical

Monthly Consumption	Present Bill	Proposed Bill	Percent Increase
- \$	42.00	\$ 56.96	35.61%
1,000	43.42	58.90	35.64%
2,000	44.84	60.84	35.67%
3,000	46.26	62.78	35.70%
4,000	47.68	64.72	35.73%
5,000	49.10	66.66	35.76%
6,000	50.52	68.60	35.78%
7,000	51.94	70.54	35.80%
8,000	53.36	72.48	35.82%
9,000	54.78	74.42	35.85%
10,000	56.20	76.36	35.87%
15,000	63.30	86.06	35.95%
20,000	70.40	95.76	36.02%
25,000	80.40	109.56	36.26%
50,000	130.40	178.56	36.93%
75,000	180.40	247.56	37.23%
100,000	230.40	316.56	37.39%
125,000	280.40	385.56	37.50%
150,000	330.40	454.56	37.58%
175,000	380.40	523.56	37.63%
200,000	430.40	592.56	37.68%

Schedule H-4 Title: Typical Bill Analysis Page 5 of 9

Re	equired for: All Utilities	X
Explanation:	Class A	
Schedule(s) comparing typical customer bills at varying	ng Class B	
consumption levels at present and proposed rates.	Class C	
	Class D	
	Specl Reqmt	

# 1-inch Meters - Irrigation

Monthly Consumption	Present Bill	Proposed Bill	Percent Increase
- 6	\$ 42.00	\$ 56.96	35.61%
1,000	44.00	59.72	35.72%
2,000	46.00	62.48	35.82%
3,000	48.00	65.24	35.91%
4,000	50.00	68.00	35.99%
5,000	52.00	70.76	36.07%
6,000	54.00	73.52	36.14%
7,000	56.00	76.28	36.21%
8,000	58.00	79.04	36.27%
9,000	60.00	81.80	36.33%
10,000	62.00	84.56	36.38%
15,000	72.00	98.36	36.61%
20,000	82.00	112.16	36.78%
25,000	92.00	125.96	36.91%
50,000	142.00	194.96	37.29%
75,000	192.00	263.96	37.48%
100,000	242.00	332.96	37.59%
125,000	292.00	401.96	37.66%
150,000	342.00	470.96	37.71%
175,000	392.00	539.96	37.74%
200,000	442.00	608.96	37.77%

Schedule H-4 Title: Typical Bill Analysis Page 6 of 9

Re	quired for: All Utilities	X
Explanation:	Class A	
Schedule(s) comparing typical customer bills at varying	ng Class B	
consumption levels at present and proposed rates.	Class C	
	Class D	
	Specl Reqmt	

## 1 1/2-inch Meters - Commerical

Monthly Consumption	Present Bill	Proposed Bill	Percent Increase
- \$	84.00	\$ 113.91	35.61%
1,000	85.42	115.85	35.63%
2,000	86.84	117.79	35.64%
3,000	88.26	119.73	35.66%
4,000	89.68	121.67	35.67%
5,000	91.10	123.61	35.69%
6,000	92.52	125.55	35.70%
7,000	93.94	127.49	35.72%
8,000	95.36	129,43	35.73%
9,000	96.78	131.37	35.74%
10,000	98.20	133,31	35.76%
15,000	105.30	143.01	35.81%
20,000	112.40	152.71	35.87%
25,000	119.50	162.41	35.91%
50,000	160.80	219.11	36.26%
75,000	210.80	288.11	36.68%
100,000	260.80	357.11	36.93%
125,000	310.80	426.11	37.10%
150,000	360.80	495.11	37.23%
175,000	410.80	564.11	37.32%
200,000	460.80	633.11	37.39%

Schedule H-4 Title: Typical Bill Analysis Page 7 of 9

Requ	ired for: All Utilities	X
Explanation:	Class A	
Schedule(s) comparing typical customer bills at varying	Class B	
consumption levels at present and proposed rates.	Class C	
	Class D	
	Specl Reqmt	

# 1 1/2-inch Meters - Irrigation

Monthly Consumption	Present Bill	Proposed Bill	Percent Increase
=	\$ 84.00	\$ 113.91	35.61%
1,000	86.00	116.67	35.67%
2,000	88.00	119.43	35.72%
3,000	90.00	122.19	35.77%
4,000	92.00	124.95	35.82%
5,000	94.00	127.71	35.86%
6,000	96.00	130.47	35.91%
7,000	98.00	133.23	35.95%
8,000	100.00	135.99	35.99%
9,000	102.00	138.75	36.03%
10,000	104.00	141.51	36.07%
15,000	114.00	155.31	36.24%
20,000	124.00	169.11	36.38%
25,000	134.00	182.91	36.50%
50,000	184.00	251.91	36.91%
75,000	234.00	320.91	37.14%
100,000	284.00	389.91	37.29%
125,000	334.00	458.91	37.40%
150,000	384.00	527.91	37.48%
175,000	434.00	596.91	37.54%
200,000	484.00	665.91	37.59%

Schedule H-4 Title: Typical Bill Analysis Page 8 of 9

Requi	red for: All Utilities	X
Explanation:	Class A	
Schedule(s) comparing typical customer bills at varying	Class B	
consumption levels at present and proposed rates.	Class C	
	Class D	
	Specl Reqmt	

## 2-inch Meters - Residential and Commerical

Monthly Consumption	Present Bill	Proposed Bill	Percent Increase
- \$	134.40	\$ 182.26	35.61%
1,000	135.82	184.20	35.62%
2,000	137.24	186.14	35.63%
3,000	138.66	188.08	35.64%
4,000	140.08	190.02	35.65%
5,000	141.50	191.96	35.66%
6,000	142.92	193.90	35.67%
7,000	144.34	195.84	35.68%
8,000	145.76	197.78	35.69%
9,000	147.18	199.72	35.70%
10,000	148.60	201.66	35.71%
15,000	155.70	211.36	35.75%
20,000	162.80	221.06	35.79%
25,000	169.90	230.76	35.82%
50,000	205.40	279.26	35.96%
75,000	247.28	336.78	36.19%
100,000	297.28	405.78	36.50%
125,000	347.28	474.78	36.71%
150,000	397.28	543.78	36.88%
175,000	447.28	612.78	37.00%
200,000	497.28	681.78	37.10%

Schedule H-4 Title: Typical Bill Analysis Page 9 of 9

J	Required for: All Utilities	X
Explanation:	Class A	
Schedule(s) comparing typical customer bills at var	ying Class B	
consumption levels at present and proposed rates.	Class C	
	Class D	
	Specl Reqmt	

# 2-inch Meters - Irrigation

Monthly Consumption	Present Bill	Proposed Bill	Percent Increase
- \$	3 134.40	\$ 182.26	35.61%
1,000	136.40	185.02	35.65%
2,000	138.40	187.78	35.68%
3,000	140.40	190.54	35.71%
4,000	142.40	193.30	35.74%
5,000	144.40	196.06	35.78%
6,000	146.40	198.82	35.81%
7,000	148.40	201.58	35.84%
8,000	150.40	204.34	35.86%
9,000	152.40	207.10	35.89%
10,000	154.40	209.86	35.92%
15,000	164.40	223.66	36.05%
20,000	174.40	237.46	36.16%
25,000	184.40	251.26	36.26%
50,000	234.40	320.26	36.63%
75,000	284.40	389.26	36.87%
100,000	334.40	458.26	37.04%
125,000	384.40	527.26	37.16%
150,000	434.40	596.26	37.26%
175,000	484.40	665.26	37.34%
200,000	534.40	734.26	37.40%

Docket No. W-01539A

Test Year Ended August 31, 2021

Schedule H-5 Title: Bill Count Page 1 of 12

	Required for: All Utilities
Explanation:	Class A
Schedule(s) showing billing activity by block for each rate	Class B
schedule.	Class C
	Class D
5/8 x 3/4-Inch Meter - Residential	Specl Regmt

	Number of	Consumption	Cumula	tive Bills	<b>Cumulative C</b>	onsumption
Block	Bills by Block	By Blocks	No.	% of Total	Amount	% of Total
0	11	(E)	11	0.04%	<b>5</b>	0.00%
1 to 1,000	277	138,500	288	1.16%	138,500	0.05%
1,001 to 2,000	790	1,185,000	1,078	4.35%	1,323,500	0.49%
2,001 to 3,000	1,174	2,935,000	2,252	9.09%	4,258,500	1.58%
3,001 to 4,000	1,613	5,645,500	3,865	15.59%	9,904,000	3.68%
4,001 to 5,000	1,998	8,991,000	5,863	23.66%	18,895,000	7.03%
5,001 to 6,000	2,063	11,346,500	7,926	31.98%	30,241,500	11.24%
6,001 to 7,000	1,950	12,675,000	9,876	39.85%	42,916,500	15.96%
7,001 to 8,000	1,762	13,215,000	11,638	46.96%	56,131,500	20.87%
8,001 to 9,000	1,610	13,685,000	13,248	53.45%	69,816,500	25.96%
9,001 to 10,000	1,364	12,958,000	14,612	58.96%	82,774,500	30.78%
10,001 to 12,000	2,298	25,278,000	16,910	68.23%	108,052,500	40.18%
12,001 to 14,000	1,793	23,309,000	18,703	75.46%	131,361,500	48.84%
14,001 to 16,000	1,413	21,195,000	20,116	81.17%	152,556,500	56.72%
16,001 to 18,000	1,033	17,561,000	21,149	85.33%	170,117,500	63.25%
18,001 to 20,000	803	15,257,000	21,952	88.57%	185,374,500	68.93%
20,001 to 25,000	1,202	27,045,000	23,154	93.42%	212,419,500	78.98%
25,001 to 30,000	730	20,075,000	23,884	96.37%	232,494,500	86.45%
30,001 to 35,000	373	12,122,500	24,257	97.87%	244,617,000	90.95%
35,001 to 40,000	220	8,250,000	24,477	98.76%	252,867,000	94.02%
40,001 to 50,000	182	8,190,000	24,659	99.50%	261,057,000	97.07%
50,001 to 60,000	78	4,290,000	24,737	99.81%	265,347,000	98.66%
60,001 to 70,000	20	1,300,000	24,757	99.89%	266,647,000	99.15%
70,001 to 80,000	14	1,050,000	24,771	99.95%	267,697,000	99.54%
80,001 to 90,000	7	595,000	24,778	99.98%	268,292,000	99.76%
90,001 to 100,000	4	380,000	24,782	99.99%	268,672,000	99.90%
111,330	1	111,330	24,783	100.00%	268,783,330	99.94%
159,765	1	159,765	24,784	100.00%	268,943,095	100.00%
	24,784	268,943,095				

Average Number of Customers 2,065 Average Consumption 10,851 Median Consumption 8,468

Supporting Schedules:

Docket No. W-01539A

Test Year Ended August 31, 2021

Schedule H-5 Title: Bill Count Page 2 of 12

	Required for: All Utilities	X
Explanation:	Class A	9 3
Schedule(s) showing billing activity by block for each rate	Class B	
schedule.	Class C	
	Class D	
5/8 x 3/4-Inch Meter - Commercial	Specl Reqmt	

	Number of	Consumption	Cumula	tive Bills	<b>Cumulative C</b>	onsumption
Block	Bills by Block	By Blocks	No.	% of Total	Amount	% of Total
0	2		2	20.00%	æ.	0.00%
1 to 1,000	8	4,000	10	100.00%	4,000	100.00%
1,001 to 2,000		44 (2)	10	100.00%	4,000	100.00%
2,001 to 3,000		326	10	100.00%	4,000	100.00%
3,001 to 4,000		<u>1888</u>	10	100.00%	4,000	100.00%
4,001 to 5,000		(#S)	10	100.00%	4,000	100.00%
5,001 to 6,000		(#)	10	100.00%	4,000	100.00%
6,001 to 7,000		170	10	100.00%	4,000	100.00%
7,001 to 8,000		1 <del>2</del> 2	10	100.00%	4,000	100.00%
8,001 to 9,000		3050	10	100.00%	4,000	100.00%
9,001 to 10,000		\$28	10	100.00%	4,000	100.00%
10,001 to 12,000		(4)	10	100.00%	4,000	100.00%
12,001 to 14,000		<del>(#</del> 1	10	100.00%	4,000	100.00%
14,001 to 16,000		の表が	10	100.00%	4,000	100.00%
16,001 to 18,000		2 <b>7</b> 3	10	100.00%	4,000	100.00%
18,001 to 20,000			10	100.00%	4,000	100.00%
20,001 to 25,000		22G	10	100.00%	4,000	100.00%
25,001 to 30,000		1 <del>4</del> 36	10	100.00%	4,000	100.00%
30,001 to 35,000		<b>₩</b> £	10	100.00%	4,000	100.00%
35,001 to 40,000		9 <b>=</b> 0	10	100.00%	4,000	100.00%
40,001 to 50,000		(20)	10	100.00%	4,000	100.00%
50,001 to 60,000		· 2度28	10	100.00%	4,000	100.00%
60,001 to 70,000		300	10	100.00%	4,000	100.00%
70,001 to 80,000		526	10	100.00%	4,000	100.00%
80,001 to 90,000		845	10	100.00%	4,000	100.00%
90,001 to 100,000			10	100.00%	4,000	100.00%

Average Number of Customers 1
Average Consumption 400
Median Consumption 400

Supporting Schedules:

Docket No. W-01539A

Test Year Ended August 31, 2021

Schedule H-5 Title: Bill Count Page 3 of 12

	Required for: All Utilities	X
Explanation:	Class A	
Schedule(s) showing billing activity by block for each rate	Class B	
schedule.	Class C	
	Class D	
5/8 x 3/4-Inch Meter - Irrigation	Specl Reqmt	

	Number of	Consumption	Cumula	tive Bills	<b>Cumulative C</b>	onsumption
Block	Bills by Block	By Blocks	No.	% of Total	Amount	% of Total
0			( <del>(=</del> )	0.00%	æ.	0.009
1 to 1,000		<b>17</b> 0	3 <del>5</del> 8	0.00%	i <del>n</del> r	0.009
1,001 to 2,000	3	4,500	3	7.69%	4,500	0.51%
2,001 to 3,000	1	2,500	4	10.26%	7,000	0.79%
3,001 to 4,000		海路	4	10.26%	7,000	0.79%
4,001 to 5,000		-	-4	10.26%	7,000	0.79%
5,001 to 6,000		(#0	4	10.26%	7,000	0.79%
6,001 to 7,000		(20)	4	10.26%	7,000	0.79%
7,001 to 8,000	2	15,000	6	15.38%	22,000	2.48%
8,001 to 9,000	5	42,500	11	28.21%	64,500	7.27%
9,001 to 10,000	5	47,500	16	41.03%	112,000	12.63%
10,001 to 12,000	2	22,000	18	46.15%	134,000	15.11%
12,001 to 14,000	1	13,000	19	48.72%	147,000	16.57%
14,001 to 16,000	2	30,000	21	53.85%	177,000	19.95%
16,001 to 18,000		2 <b>7</b> 8	21	53.85%	177,000	19.95%
18,001 to 20,000			21	53.85%	177,000	19.95%
20,001 to 25,000	2	45,000	23	58.97%	222,000	25.03%
25,001 to 30,000	2	55,000	25	64.10%	277,000	31.23%
30,001 to 35,000	2	65,000	27	69.23%	342,000	38.56%
35,001 to 40,000	2	75,000	29	74.36%	417,000	47.01%
40,001 to 50,000	8	360,000	37	94.87%	777,000	87.60%
50,001 to 60,000	2	110,000	39	100.00%	887,000	100.00%
60,001 to 70,000		1621	39	100.00%	887,000	100.00%
70,001 to 80,000		528	39	100.00%	887,000	100.00%
80,001 to 90,000		S#55	39	100.00%	887,000	100.00%
90,001 to 100,000	fr	1 <del>8</del> 1	39	100.00%	887,000	100.00%
	39	887,000				

Average Number of Customers 3
Average Consumption 22,744
Median Consumption 14,500

Supporting Schedules:

Docket No. W-01539A

Test Year Ended August 31, 2021

Schedule H-5 Title: Bill Count Page 4 of 12

	Required for: All Utilities	X
Explanation:	Class A	9
Schedule(s) showing billing activity by block for each rate	Class B	
schedule.	Class C	
	Class D	
3/4-Inch Meter - Residential	Specl Reamt	

	Number of	Consumption	Cumula	tive Bills	Cumulative C	onsumption
Block	Bills by Block	By Blocks	No.	% of Total	Amount	% of Total
0		9829	( <del>12</del> )	0.00%	<del></del> .	0.00%
1 to 1,000		850	UR:	0.00%	107	0.00%
1,001 to 2,000	1	1,500	1	1.19%	1,500	0.13%
2,001 to 3,000	12E	8 <b>12</b> 6	Ī	1.19%	1,500	0.13%
3,001 to 4,000	3	10,500	4	4.76%	12,000	1.06%
4,001 to 5,000	6	27,000	10	11.90%	39,000	3.43%
5,001 to 6,000	7	38,500	17	20.24%	77,500	6.82%
6,001 to 7,000	9	58,500	26	30.95%	136,000	11.97%
7,001 to 8,000	3	22,500	29	34.52%	158,500	13.95%
8,001 to 9,000	<u> 2200</u>	3 <u>6</u> 53	29	34.52%	158,500	13.95%
9,001 to 10,000	3	28,500	32	38.10%	187,000	16.46%
10,001 to 12,000	5	55,000	37	44.05%	242,000	21.30%
12,001 to 14,000	7	91,000	44	52.38%	333,000	29.31%
14,001 to 16,000	10	150,000	54	64.29%	483,000	42.52%
16,001 to 18,000	8	136,000	62	73.81%	619,000	54.49%
18,001 to 20,000	8	152,000	70	83.33%	771,000	67.87%
20,001 to 25,000	7	157,500	77	91.67%	928,500	81.73%
25,001 to 30,000	4	110,000	81	96.43%	1,038,500	91.42%
30,001 to 35,000	3	97,500	84	100.00%	1,136,000	100.00%
35,001 to 40,000		(#)	84	100.00%	1,136,000	100.00%
40,001 to 50,000		(E)	84	100.00%	1,136,000	100.00%
50,001 to 60,000		- <del>1</del>	84	100.00%	1,136,000	100.009
60,001 to 70,000		1 <u>0</u> 23	84	100.00%	1,136,000	100.00%
70,001 to 80,000		\$243	84	100.00%	1,136,000	100.00%
80,001 to 90,000		845	84	100.00%	1,136,000	100.00%
90,001 to 100,000		H1	84	100.00%	1,136,000	100.009

Average Number of Customers 7
Average Consumption 13,524
Median Consumption 13,429

Supporting Schedules:

Docket No. W-01539A

Test Year Ended August 31, 2021

Schedule H-5 Title: Bill Count Page 5a of 12

	Required for: All Utilities	X
Explanation:	Class A	
Schedule(s) showing billing activity by block for each rate	Class B	
schedule.	Class C	
	Class D	
1-Inch Meter - Residential	Specl Reqmt	100

Block	Number of	Consumption	Consumption Cumulative Bills		<b>Cumulative Consumption</b>	
	Bills by Block	By Blocks	No.	% of Total	Amount	% of Total
0	18	5 <b>8</b> 7	18	0.61%	<b>35</b>	0.009
1 to 1,000	20	10,000	38	1.29%	10,000	0.01%
1,001 to 2,000	46	69,000	84	2.85%	79,000	0.12%
2,001 to 3,000	82	205,000	166	5.64%	284,000	0.42%
3,001 to 4,000	83	290,500	249	8.46%	574,500	0.85%
4,001 to 5,000	112	504,000	361	12.26%	1,078,500	1.60%
5,001 to 6,000	104	572,000	465	15.79%	1,650,500	2.45%
6,001 to 7,000	116	754,000	581	19.73%	2,404,500	3.57%
7,001 to 8,000	122	915,000	703	23.87%	3,319,500	4.93%
8,001 to 9,000	139	1,181,500	842	28.59%	4,501,000	6.69%
9,001 to 10,000	125	1,187,500	967	32.84%	5,688,500	8.45%
10,001 to 12,000	202	2,222,000	1,169	39.69%	7,910,500	11.75%
12,001 to 14,000	197	2,561,000	1,366	46.38%	10,471,500	15.56%
14,001 to 16,000	151	2,265,000	1,517	51.51%	12,736,500	18.92%
16,001 to 18,000	139	2,363,000	1,656	56.23%	15,099,500	22.439
18,001 to 20,000	136	2,584,000	1,792	60.85%	17,683,500	26.27%
20,001 to 25,000	249	5,602,500	2,041	69.30%	23,286,000	34.59%
25,001 to 30,000	193	5,307,500	2,234	75.86%	28,593,500	42.48%
30,001 to 35,000	164	5,330,000	2,398	81.43%	33,923,500	50.39%
35,001 to 40,000	110	4,125,000	2,508	85.16%	38,048,500	56.529
40,001 to 50,000	162	7,290,000	2,670	90.66%	45,338,500	67.35%
50,001 to 60,000	87	4,785,000	2,757	93.62%	50,123,500	74.469
60,001 to 70,000	66	4,290,000	2,823	95.86%	54,413,500	80.83%
70,001 to 80,000	32	2,400,000	2,855	96.94%	56,813,500	84.409
80,001 to 90,000	24	2,040,000	2,879	97.76%	58,853,500	87.439
00,001 to 100,000	12	1,140,000	2,891	98.17%	59,993,500	89.129
100,157	1	100,157	2,892	98.20%	60,093,657	89.27%
100,867	1	100,867	2,893	98.23%	60,194,524	89.42%
102,000	1	102,000	2,894	98.27%	60,296,524	89.57%
102,780	Ĩ	102,780	2,895	98.30%	60,399,304	89.72%
103,852	1	103,852	2,896	98.34%	60,503,156	89.889
104,285	Ĩ	104,285	2,897	98.37%	60,607,441	90.03%
105,592	1	105,592	2,898	98.40%	60,713,033	90.199
106,206	Ĩ	106,206	2,899	98.44%	60,819,239	90.35%
106,480	1	106,480	2,900	98.47%	60,925,719	90.519
106,728	1	106,728	2,901	98.51%	61,032,447	90.669
106,934	1	106,934	2,902	98.54%	61,139,381	90.829
107,599	1	107,599	2,903	98.57%	61,246,980	90.98%
108,064	Ĩ	108,064	2,904	98.61%	61,355,044	91.14%
109,480	1	109,480	2,905	98.64%	61,464,524	91.319
109,640	1	109,640	2,906	98.68%	61,574,164	91.479

#### 1-Inch Meter - Residential (cont)

Block	Number of	Consumption Cumulative Bills		tive Bills	<b>Cumulative Consumption</b>		
	Bills by Block	By Blocks	No.	% of Total	Amount	% of Total	
111,810	1	111,810	2,907	98.71%	61,685,974	91.639	
113,479	1	113,479	2,908	98.74%	61,799,453	91.809	
114,035	1	114,035	2,909	98.78%	61,913,488	91.979	
114,090	1	114,090	2,910	98.81%	62,027,578	92.149	
115,904	Ĭ	115,904	2,911	98.85%	62,143,482	92.319	
116,340	1	116,340	2,912	98.88%	62,259,822	92.499	
117,850	ì	117,850	2,913	98.91%	62,377,672	92.669	
117,950	1	117,950	2,914	98.95%	62,495,622	92.849	
118,710	1	118,710	2,915	98.98%	62,614,332	93.019	
119,340	1	119,340	2,916	99.02%	62,733,672	93.199	
121,280	1	121,280	2,917	99.05%	62,854,952	93.379	
123,940	Ï	123,940	2,918	99.08%	62,978,892	93.569	
124,030	1	124,030	2,919	99.12%	63,102,922	93.749	
125,910	1	125,910	2,920	99.15%	63,228,832	93.939	
126,450	1	126,450	2,921	99.19%	63,355,282	94.119	
127,000	1	127,000	2,922	99.22%	63,482,282	94.309	
131,795	1	131,795	2,923	99.25%	63,614,077	94.509	
136,537	1	136,537	2,924	99.29%	63,750,614	94.709	
137,670	1	137,670	2,925	99.32%	63,888,284	94.919	
138,290	1	138,290	2,926	99.35%	64,026,574	95.119	
143,220	1	143,220	2,927	99.39%	64,169,794	95.329	
143,580	1	143,580	2,928	99.42%	64,313,374	95.549	
147,490	Ï	147,490	2,929	99.46%	64,460,864	95.769	
149,802	1	149,802	2,930	99.49%	64,610,666	95.989	
150,840	1	150,840	2,931	99.52%	64,761,506	96.209	
151,007	Ĭ	151,007	2,932	99.56%	64,912,513	96.439	
154,680	1	154,680	2,933	99.59%	65,067,193	96.669	
159,380	1	159,380	2,934	99.63%	65,226,573	96.899	
160,860	1	160,860	2,935	99.66%	65,387,433	97.139	
161,360	1	161,360	2,936	99.69%	65,548,793	97.379	
164,780	1	164,780	2,937	99.73%	65,713,573	97.629	
166,420	1	166,420	2,938	99.76%	65,879,993	97.869	
173,510	1	173,510	2,939	99.80%	66,053,503	98.129	
178,289	1	178,289	2,940	99.83%	66,231,792	98.399	
183,420	1	183,420	2,941	99.86%	66,415,212	98.669	
194,103	1	194,103	2,942	99.90%	66,609,315	98.959	
219,330	1	219,330	2,943	99.93%	66,828,645	99.27	
238,760	1	238,760	2,944	99.97%	67,067,405	99.639	
250,040	ī	250,040	2,945	100.00%	67,317,445	100.009	
	2,945	67,317,445					
		Average Number of	of Customers	245			
		Average Consump		22,858			

Median Consumption

15,411

Docket No. W-01539A

Test Year Ended August 31, 2021

Schedule H-5 Title: Bill Count Page 6 of 12

	Required for: All Utilities	X
Explanation:	Class A	3
Schedule(s) showing billing activity by block for each rate	Class B	100
schedule.	Class C	
	Class D	
1-inch Meter - Commercial	Specl Reqmt	

	Number of	Consumption Cumulative B		tive Bills Cumulative Consu		onsumption
Block	Bills by Block	By Blocks	No.	% of Total	Amount	% of Total
0		.m27	( <del>(=</del> )	0.00%	æ.	0.009
1 to 1,000	7	3,500	7	7.29%	3,500	0.389
1,001 to 2,000	19	28,500	26	27.08%	32,000	3.489
2,001 to 3,000	6	15,000	32	33.33%	47,000	5.119
3,001 to 4,000	7	24,500	39	40.63%	71,500	7.789
4,001 to 5,000	10	45,000	49	51.04%	116,500	12.679
5,001 to 6,000	3	16,500	52	54.17%	133,000	14.469
6,001 to 7,000	9	58,500	61	63.54%	191,500	20.839
7,001 to 8,000	6	45,000	67	69.79%	236,500	25.729
8,001 to 9,000	6	51,000	73	76.04%	287,500	31.279
9,001 to 10,000	2	19,000	75	78.13%	306,500	33.339
10,001 to 12,000	4	44,000	79	82.29%	350,500	38.129
12,001 to 14,000	2	26,000	81	84.38%	376,500	40.959
14,001 to 16,000	2	30,000	83	86.46%	406,500	44.219
16,001 to 18,000	150		83	86.46%	406,500	44.219
18,001 to 20,000	2	38,000	85	88.54%	444,500	48.349
20,001 to 25,000	EE	126	85	88.54%	444,500	48.349
25,001 to 30,000	900	363	85	88.54%	444,500	48.349
30,001 to 35,000	2	65,000	87	90.63%	509,500	55.419
35,001 to 40,000	2	75,000	89	92.71%	584,500	63.579
40,001 to 50,000	5	225,000	94	97.92%	809,500	88.049
50,001 to 60,000	2	110,000	96	100.00%	919,500	100.009
60,001 to 70,000		300	96	100.00%	919,500	100.009
70,001 to 80,000		528	96	100.00%	919,500	100.009
80,001 to 90,000		8#55	96	100.00%	919,500	100.009
90,001 to 100,000		<b>₩</b>	96	100.00%	919,500	100.009
	96	919,500				

Average Number of Customers 8
Average Consumption 9,578
Median Consumption 4,900

Supporting Schedules:

Docket No. W-01539A

Test Year Ended August 31, 2021

Schedule H-5 Title: Bill Count Page 7 of 12

	Required for: All Utilities	X
Explanation:	Class A	
Schedule(s) showing billing activity by block for each rate	Class B	
schedule.	Class C	
	Class D	
1-inch Meter - Irrigation	Specl Reqmt	

Block	Number of	Consumption	Cumula	Cumulative Bills		<b>Cumulative Consumption</b>	
	Bills by Block	By Blocks	No.	% of Total	Amount	% of Total	
0	6	(m)	6	2.86%		0.009	
1 to 1,000	13	6,500	19	9.05%	6,500	0.079	
1,001 to 2,000	13	19,500	32	15.24%	26,000	0.289	
2,001 to 3,000	6	15,000	38	18.10%	41,000	0.449	
3,001 to 4,000	5	17,500	43	20.48%	58,500	0.639	
4,001 to 5,000	3		43	20.48%	58,500	0.639	
5,001 to 6,000	5	27,500	48	22.86%	86,000	0.939	
6,001 to 7,000	3	19,500	51	24.29%	105,500	1.149	
7,001 to 8,000	1	7,500	52	24.76%	113,000	1.229	
8,001 to 9,000	2	544	52	24.76%	113,000	1.229	
9,001 to 10,000	4	38,000	56	26.67%	151,000	1.639	
10,001 to 12,000	3	33,000	59	28.10%	184,000	1.989	
12,001 to 14,000	6	78,000	65	30.95%	262,000	2.839	
14,001 to 16,000	8	120,000	73	34.76%	382,000	4.129	
16,001 to 18,000	8	136,000	81	38.57%	518,000	5.599	
18,001 to 20,000	5	95,000	86	40.95%	613,000	6.619	
20,001 to 25,000	10	225,000	96	45.71%	838,000	9.049	
25,001 to 30,000	16	440,000	112	53.33%	1,278,000	13.789	
30,001 to 35,000	17	552,500	129	61.43%	1,830,500	19.749	
35,001 to 40,000	10	375,000	139	66.19%	2,205,500	23.799	
40,001 to 50,000	17	765,000	156	74.29%	2,970,500	32.049	
50,001 to 60,000	8	440,000	164	78.10%	3,410,500	36.799	
60,001 to 70,000	5	325,000	169	80.48%	3,735,500	40.299	
70,001 to 80,000	8	600,000	177	84.29%	4,335,500	46.769	
80,001 to 90,000	8	680,000	185	88.10%	5,015,500	54.109	
00,001 to 100,000	5	475,000	190	90.48%	5,490,500	59.229	
100,980	1	100,980	191	90.95%	5,591,480	60.319	
102,560	1	102,560	192	91.43%	5,694,040	61.429	
105,864	1	105,864	193	91.90%	5,799,904	62.569	
112,570	1	112,570	194	92.38%	5,912,474	63.779	
114,420	i	114,420	195	92.86%	6,026,894	65.019	
120,540	1	120,540	196	93.33%	6,147,434	66,319	
121,200	î	121,200	197	93.81%	6,268,634	67.619	
124,630	1	124,630	198	94.29%	6,393,264	68.969	
126,550	1	126,550	199	94.76%	6,519,814	70.329	
153,520	1	153,520	200	95.24%	6,673,334	71.989	
177,250	1	177,250	201	95.71%	6,850,584	73.899	
183,250	1	183,250	202	96.19%	7,033,834	75.879	
188,360	1	188,360	203	96.67%	7,222,194	77.909	
191,700	1	191,700	204	97.14%	7,413,894	79.979	
199,540	1	199,540	205	97.62%	7,613,434	82.129	
201,680	1	201,680	206	98.10%	7,815,114	84.299	
231,730	i	231,730	207	98.57%	8,046,844	86.799	
274,883	1	274,883	207	99.05%	8,321,727	89.769	
297,246	1	297,246	208	99.52%	8,618,973	92.979	
652,213	1	652,213	210	100.00%	9,271,186	100.009	

Average Number of Customers 18
Average Consumption 44,149
Median Consumption 28,654

Docket No. W-01539A

Test Year Ended August 31, 2021

Schedule H-5 Title: Bill Count Page 8 of 12

	Required for: All Utilities	X
Explanation:	Class A	
Schedule(s) showing billing activity by block for each rate	Class B	
schedule.	Class C	
	Class D	
1 1/2-inch Meter - Commercial	Specl Regmt	

	Number of	Number of Consumption Cum		tive Bills	<b>Cumulative Consumption</b>	
Block	Bills by Block	By Blocks	No.	% of Total	Amount	% of Total
0		機能	( <del>(*</del> )	0.00%	. <del></del>	0.00%
1 to 1,000		<b>17</b> 0	35t	0.00%	ÆV.	0.00%
1,001 to 2,000	1	1,500	1	3.03%	1,500	0.30%
2,001 to 3,000	1	2,500	2	6.06%	4,000	0.79%
3,001 to 4,000	1	3,500	3	9.09%	7,500	1.48%
4,001 to 5,000	1	4,500	4	12.12%	12,000	2.37%
5,001 to 6,000		3 <del>=</del> 37	4	12.12%	12,000	2.37%
6,001 to 7,000	1	6,500	5	15.15%	18,500	3.66%
7,001 to 8,000	2	15,000	7	21.21%	33,500	6.63%
8,001 to 9,000	5	42,500	12	36.36%	76,000	15.03%
9,001 to 10,000		(26)	12	36.36%	76,000	15.03%
10,001 to 12,000	7	77,000	19	57.58%	153,000	30.27%
12,001 to 14,000	1	13,000	20	60.61%	166,000	32.84%
14,001 to 16,000		<del>(m</del> €)	20	60.61%	166,000	32.84%
16,001 to 18,000	1	17,000	21	63.64%	183,000	36.20%
18,001 to 20,000			21	63.64%	183,000	36.20%
20,001 to 25,000	6	135,000	27	81.82%	318,000	62.91%
25,001 to 30,000	4	110,000	31	93.94%	428,000	84.67%
30,001 to 35,000	1	32,500	32	96.97%	460,500	91,10%
35,001 to 40,000		( <del>0.</del> )	32	96.97%	460,500	91.10%
40,001 to 50,000	1	45,000	33	100.00%	505,500	100.00%
50,001 to 60,000		1222	33	100.00%	505,500	100.00%
60,001 to 70,000		3020	33	100.00%	505,500	100.00%
70,001 to 80,000		348	33	100.00%	505,500	100.00%
80,001 to 90,000		9#15	33	100.00%	505,500	100.00%
90,001 to 100,000	7		33	100.00%	505,500	100.00%
	33	505,500				
		Average Number of	of Customers	3		
			N.	1.5.10		

Average Number of Customers 3
Average Consumption 15,318
Median Consumption 11,286

Supporting Schedules:

Docket No. W-01539A

Test Year Ended August 31, 2021

Schedule H-5 Title: Bill Count Page 9 of 12

	Required for: All Utilities	X
Explanation:	Class A	
Schedule(s) showing billing activity by block for each rate	Class B	30
schedule.	Class C	
	Class D	
1 1/2-inch Meter - Irrigation	Specl Reqmt	

Block 0	Number of	Consumption	Cumula	Cumulative Bills		<b>Cumulative Consumption</b>	
	Bills by Block	By Blocks	No.	% of Total	Amount	% of Total	
	9		9	8.82%	볼	0.00	
1 to 1,000	1	500	10	9.80%	500	0.00	
1,001 to 2,000		3	10	9.80%	500	0.009	
2,001 to 3,000	1	2,500	11	10.78%	3,000	0.039	
3,001 to 4,000		- 5	11	10.78%	3,000	0.039	
4,001 to 5,000		2	11	10.78%	3,000	0.039	
5,001 to 6,000		, #.	11	10.78%	3,000	0.03	
6,001 to 7,000	1,	6,500	12	11.76%	9,500	0.09	
7,001 to 8,000		*	12	11.76%	9,500	0.09	
8,001 to 9,000		22	12	11.76%	9,500	0.09	
9,001 to 10,000	1	9,500	13	12.75%	19,000	0.18	
10,001 to 12,000	2	22,000	15	14.71%	41,000	0.39	
12,001 to 14,000	2	26,000	17	16.67%	67,000	0.63	
14,001 to 16,000	3	45,000	20	19.61%	112,000	1.05	
16,001 to 18,000	3	51,000	23	22.55%	163,000	1.53	
18,001 to 20,000	3	57,000	26	25.49%	220,000	2.07	
20,001 to 25,000	1	22,500	27	26.47%	242,500	2.28	
25,001 to 30,000	2	55,000	29	28.43%	297,500	2.80	
30,001 to 35,000	5	162,500	34	33,33%	460,000	4.32	
35,001 to 40,000	3	112,500	37	36.27%	572,500	5.38	
10,001 to 50,000	4	180,000	41	40.20%	752,500	7.07	
50,001 to 60,000	9	495,000	50	49.02%	1,247,500	11.73	
50,001 to 70,000	5	325,000	55	53.92%	1,572,500	14.78	
70,001 to 80,000	8	600,000	63	61.76%	2,172,500	20.42	
30,001 to 90,000	6	510,000	69	67.65%	2,682,500	25.22	
0,001 to 100,000	4	380,000	73	71.57%	3,062,500	28.79	
100,176	1	100,176	74	72.55%	3,162,676	29.73	
112,232	1	112,232	75	73.53%	3,274,908	30.78	
120,552	1	120,552	76	74.51%	3,395,460	31.92	
159,187	1	159,187	77	75.49%	3,554,647	33,41	
178,096	1	178,096	78	76.47%	3,732,743	35.09	
180,424	1	180,424	79	77.45%	3,913,167	36.78	
190,350	1	190,350	80	78.43%	4,103,517	38.57	
197,147	1	197,147	81	79.41%	4,300,664	40.43	
198,863	1	198,863	82	80.39%	4,499,527	42.30	
199,908	1	199,908	83	81.37%	4,699,435	44.17	
203,047	1	203,047	84	82.35%	4,902,482	46.08	
206,426	ı	206,426	85	83.33%	5,108,908	48.02	
223,582	1	223,582	86	84.31%	5,332,490	50.12	
231,638	1	231,638	87	85.29%	5,564,128	52.30	
233,594	Î	233,594	88	86.27%	5,797,722	54.50	
252,454	1	252,454	89	87.25%	6,050,176	56.87	
252,760	1	252,760	90	88.24%	6,302,936	59.25	
270,370	1	270,370	91	89.22%	6,573,306	61.79	
299,644	î	299,644	92	90.20%	6,872,950	64.61	
310,182	1	310,182	93	91.18%	7,183,132	67.52	
317,538	1	317,538	94	92.16%	7,500,670	70.51	
330,548	ì	330,548	95	93.14%	7,831,218	73.61	
350,674	I	350,674 356,628	96 97	94.12%	8,181,892	76.91 80.26	
356,628	1	356,628		95.10%	8,538,520		
384,510	18 18	384,510	98	96.08%	8,923,030	83.88	
404,482	12	404,482	99	97.06%	9,327,512	87.68	
414,643	1	414,643	100	98.04%	9,742,155	91.58	
433,028	1	433,028	101	99.02%	10,175,183	95.65	
463,226	1	463,226	102	100.00%	10,638,409	100.00	

 Average Number of Customers
 9

 Average Consumption
 104,298

 Median Consumption
 62,000

Docket No. W-01539A

Test Year Ended August 31, 2021

Schedule H-5 Title: Bill Count Page 10 of 12

	Required for: All Utilities	X
Explanation:	Class A	
Schedule(s) showing billing activity by block for each rate	Class B	100
schedule.	Class C	
	Class D	
2-Inch Meter - Residential	Spect Reamt	

	Number of	Consumption	otion Cumulative Bills		Cumulative Co	onsumption
Block	Bills by Block	By Blocks	No.	% of Total	Amount	% of Total
0		<del>(m</del> 2)	( <del>(*</del> )	0.00%	*	0.00%
1 to 1,000		250	は高さ	0.00%	,EV	0.00%
1,001 to 2,000	7	10,500	7	11.67%	10,500	0.869
2,001 to 3,000	5	12,500	12	20.00%	23,000	1.89%
3,001 to 4,000	5	17,500	17	28.33%	40,500	3.33%
4,001 to 5,000	10	45,000	27	45.00%	85,500	7.03%
5,001 to 6,000	5	27,500	32	53.33%	113,000	9.29%
6,001 to 7,000	2	13,000	34	56.67%	126,000	10.35%
7,001 to 8,000	<del>12</del> 2	.v 3 <del>2</del> 2	34	56.67%	126,000	10.35%
8,001 to 9,000	220	100	34	56.67%	126,000	10.35%
9,001 to 10,000	1	9,500	35	58.33%	135,500	11.139
10,001 to 12,000	) <b>=</b> 0)	845	35	58.33%	135,500	11.13%
12,001 to 14,000	( <del>*</del> 2	*1	35	58.33%	135,500	11.13%
14,001 to 16,000	1	15,000	36	60.00%	150,500	12.37%
16,001 to 18,000	1	17,000	37	61.67%	167,500	13.76%
18,001 to 20,000	3	57,000	40	66.67%	224,500	18.45%
20,001 to 25,000	4	90,000	44	73.33%	314,500	25.84%
25,001 to 30,000	1	27,500	45	75.00%	342,000	28.10%
30,001 to 35,000	1	32,500	46	76.67%	374,500	30.77%
35,001 to 40,000	1	37,500	47	78.33%	412,000	33.85%
40,001 to 50,000	2	90,000	49	81.67%	502,000	41.25%
50,001 to 60,000	4	220,000	53	88.33%	722,000	59.33%
60,001 to 70,000	4	260,000	57	95.00%	982,000	80.69%
70,001 to 80,000	2	150,000	59	98.33%	1,132,000	93.02%
80,001 to 90,000	1	85,000	60	100.00%	1,217,000	100.00%
90,001 to 100,000	7	H4	60	100.00%	1,217,000	100.00%
	60	1,217,000				

Average Number of Customers 5
Average Consumption 20,283
Median Consumption 5,600

Supporting Schedules:

#### Rose Valley Water Company, Inc. Docket No. W-01539A

Test Year Ended August 31, 2021

Schedule H-5 Title: Bill Count Page 11 of 12

	Required for: All Utilities	X
Explanation:	Class A	
Schedule(s) showing billing activity by block for each rate	Class B	
schedule.	Class C	
	Class D	
2-inch Meter - Commercial	Specl Reqmt	

	Number of	Consumption	Cumula	tive Bills	Cumulative C	onsumption
Block	Bills by Block	By Blocks	No.	% of Total	Amount	% of Total
0	15	157	15	12.20%	221	0.00%
1 to 1,000	9	4,500	24	19.51%	4,500	0.06%
1,001 to 2,000	9	4,500	27	21.95%	9,000	0.11%
2,001 to 3,000	2	5,000	29	23.58%	14,000	0.17%
3,001 to 4,000	2	7,000	31	25.20%	21,000	0.26%
4,001 to 5,000	3	13,500	34	27.64%	34,500	0.43%
5,001 to 6,000	3	16,500	37	30.08%	51,000	0.63%
6,001 to 7,000	5	32,500	42	34.15%	83,500	1.03%
7,001 to 8,000	4	30,000	46	37.40%	113,500	1.41%
8,001 to 9,000	4	34,000	50	40.65%	147,500	1.83%
9,001 to 10,000	3	28,500	53	43.09%	176,000	2.18%
10,001 to 12,000	3	33,000	56	45.53%	209,000	2.59%
12,001 to 14,000	9	117,000	65	52.85%	326,000	4.04%
14,001 to 16,000	7	105,000	72	58.54%	431,000	5.34%
16,001 to 18,000	4	68,000	76	61.79%	499,000	6.18%
18,001 to 20,000	3	57,000	79	64.23%	556,000	6.88%
20,001 to 25,000	5	112,500	84	68.29%	668,500	8.28%
25,001 to 30,000	1	27,500	85	69.11%	696,000	8.62%
30,001 to 35,000		65,000	87	70.73%	761,000	9.42%
35,001 to 40,000	2 2	75,000	89	72.36%	836,000	10.35%
40,001 to 50,000	8	360,000	97	78.86%	1,196,000	14.81%
50,001 to 60,000	1	55,000	98	79.67%	1,251,000	15.49%
60,001 to 70,000	1	65,000	99	80.49%	1,316,000	16.29%
70,001 to 80,000		57	99	80.49%	1,316,000	16.29%
80,001 to 90,000	1	85,000	100	81.30%	1,401,000	17.34%
90,001 to 100,000	2	190,000	102	82.93%	1,591,000	19.70%
102,297	1	102,297	103	83.74%	1,693,297	20.96%
114,560	Î	114,560	104	84.55%	1,807,857	22.38%
117,903	î	117,903	105	85.37%	1,925,760	23.84%
121,291	i	121,291	106	86.18%	2,047,051	25.34%
121,478	1	121,478	107	86.99%	2,168,529	26.85%
134,509	Î	134,509	108	87.80%	2,303,038	28.51%
136,312	ī	136,312	109	88.62%	2,439,350	30.20%
137,546	î	137,546	110	89.43%	2,576,896	31.90%
153,231	î	153,231	111	90.24%	2,730,127	33.80%
159,133	î	159,133	112	91.06%	2,889,260	35.77%
167,788	i	167,788	113	91.87%	3,057,048	37.85%
170,007	i	170,007	114	92.68%	3,227,055	39.95%
174,854	1	174,854	115	93.50%	3,401,909	42.12%
189,821	ī	189,821	116	94.31%	3,591,730	44.47%
255,235	1	255,235	117	95.12%	3,846,965	47.63%
262,262	. 1	262,262	118	95.93%	4,109,227	50.87%
367,818 593,531	i i	367,818 593,531	119 120	96.75% 97.56%	4,477,045 5,070,576	55.43% 62.77%
821,003	: 1		120			72.94%
	1	821,003	121	98.37%	5,891,579	
1,012,864		1,012,864		99.19%	6,904,443	85.48%
1,172,962	123	1,172,962 8,077,405	123	100.00%	8,077,405	100.00%

Average Number of Customers 10 Average Consumption 65,670 Median Consumption 13,222

Docket No. W-01539A

Test Year Ended August 31, 2021

Schedule H-5 Title: Bill Count Page 12a of 12

	Required for: All Utilities
Explanation:	Class A
Schedule(s) showing billing activity by block for each rate	Class B
schedule.	Class C
	Class D
2-inch Meter - Irrigation	Specl Regmt

	Number of	Consumption	Consumption Cumulative Bills		Cumulative Consumption	
Block	Bills by Block	By Blocks	No. % of Total		Amount	% of Total
0		390	( <del>)</del>	0.00%	8	0.009
1 to 1,000	1	500	1	0.35%	500	0.009
1,001 to 2,000	2 5	3,000	3	1.06%	3,500	0.019
2,001 to 3,000	5	12,500	8	2.82%	16,000	0.039
3,001 to 4,000	6	21,000	14	4.93%	37,000	0.069
4,001 to 5,000	7	31,500	21	7.39%	68,500	0.119
5,001 to 6,000	4	22,000	25	8.80%	90,500	0.159
6,001 to 7,000	2	13,000	27	9.51%	103,500	0.179
7,001 to 8,000	1	7,500	28	9.86%	111,000	0.189
8,001 to 9,000	*	9 <del>-</del> 8	28	9.86%	111,000	0.189
9,001 to 10,000	9	324	28	9.86%	111,000	0.189
10,001 to 12,000	1	11,000	29	10.21%	122,000	0.209
12,001 to 14,000	2	26,000	31	10.92%	148,000	0.259
14,001 to 16,000	3	45,000	34	11.97%	193,000	0.329
16,001 to 18,000	6	102,000	40	14.08%	295,000	0.499
18,001 to 20,000	-4	76,000	44	15.49%	371,000	0.629
20,001 to 25,000	9	202,500	53	18.66%	573,500	0.959
25,001 to 30,000	4	110,000	57	20.07%	683,500	1.149
30,001 to 35,000	3	97,500	60	21.13%	781,000	1.309
35,001 to 40,000	10	375,000	70	24.65%	1,156,000	1.929
40,001 to 50,000	19	855,000	89	31.34%	2,011,000	3.359
50,001 to 60,000	14	770,000	103	36.27%	2,781,000	4.639
60,001 to 70,000	6	390,000	109	38.38%	3,171,000	5.289
70,001 to 80,000	3	225,000	112	39,44%	3,396,000	5.659
80,001 to 90,000	6	510,000	118	41.55%	3,906,000	6.509
0,001 to 100,000	5	475,000	123	43.31%	4,381,000	7.299
100,430	1	100,430	124	43.66%	4,481,430	7.469
100,858	î	100,858	125	44.01%	4,582,288	7.639
104,334	1	104,334	126	44.37%	4,686,622	7.809
105,740	1	105,740	127	44.72%	4,792,362	7.989
106,604	1	106,604	128	45.07%	4,898,966	8.169
112,077	1	112,077	129	45.42%	5,011,043	8.34
114,274	1	114,274	130	45.77%	5,125,317	8.539
116,126	1	116,126	131	46.13%	5,241,443	8.739
117,462	i	117,462	132	46.48%	5,358,905	8.929
117,462	î	117,968	133	46.83%	5,476,873	9.129
124,298	1	124,298	134	47.18%	5,601,171	9.329
134,214		134,214	135	47.54%	5,735,385	9.559
135,994		135,994	136	47.89%	5,871,379	9.779
137,229	1	137,229	137	48.24%	6,008,608	10.009
	1		138			
139,333		139,333		48.59%	6,147,941	10.239
139,674	1	139,674	139	48.94%	6,287,615	10.479
141,240	1	141,240	140	49.30%	6,428,855	10.709
142,907	1	142,907	141	49.65%	6,571,762	10.949
143,046	1	143,046	142	50.00%	6,714,808	11.189
143,336	1	143,336	143	50.35%	6,858,144	11.429
144,101	1	144,101	144	50.70%	7,002,245	11.669

2-inch Meter - Irrigation (cont.)

	Number of	Consumption	Cumula	tive Bills	Cumulative C	onsumption
Block	Bills by Block	By Blocks	No.	% of Total	Amount	% of Total
146,658	1	146,658	145	51.06%	7,148,903	11.90
147,008	1	147,008	146	51.41%	7,295,911	12.15
150,022	1	150,022	147	51.76%	7,445,933	12.40
151,556	1	151,556	148	52.11%	7,597,489	12.65
152,640	1	152,640	149	52.46%	7,750,129	12.90
154,174	1	154,174	150	52.82%	7,904,303	13.16
154,516	1	154,516	151	53.17%	8,058,819	13.42
157,736	1	157,736	152	53.52%	8,216,555	13.68
157,988	1	157,988	153	53.87%	8,374,543	13.94
161,464	1	161,464	154	54.23%	8,536,007	14.21
162,108	1	162,108	155	54.58%	8,698,115	14.48
162,278	1	162,278	156	54.93%	8,860,393	14.75
162,804	1	162,804	157	55.28%	9,023,197	15.02
165,044	Ī	165,044	158	55.63%	9,188,241	15.30
171,623	1	171,623	159	55.99%	9,359,864	15.58
171,949	1	171,949	160	56.34%	9,531,813	15.87
172,860	1	172,860	161	56.69%	9,704,673	16.16
174,852	1	174,852	162	57.04%	9,879,525	16.45
175,371	1	175,371	163	57.39%	10,054,896	16.74
175,562	1	175,562	164	57.75%	10,230,458	17.03
176,398	1	176,398	165	58.10%	10,406,856	17.32
177,800	1	177,800	166	58.45%	10,584,656	17.62
182,514	1	182,514	167	58.80%	10,767,170	17.92
186,396	1	186,396	168	59.15%	10,953,566	18.23
191,621	1	191,621	169	59.51%	11,145,187	18.55
192,092	1	192,092	170	59.86%	11,337,279	18.87
193,670	1	193,670	171	60.21%	11,530,949	19.20
194,538	1	194,538	172	60.56%	11,725,487	19.52
199,068	ĩ	199,068	173	60.92%	11,924,555	19.85
204,944	1	204,944	174	61.27%	12,129,499	20.19
205,426	1	205,426	175	61.62%	12,334,925	20.53
206,161	1	206,161	176	61.97%	12,541,086	20.88
208,354	1	208,354	177	62.32%	12,749,440	21.22
209,863	1	209,863	178	62.68%	12,959,303	21.57
214,183	1	214,183	179	63.03%	13,173,486	21.93
217,462	1	217,462	180	63.38%	13,390,948	22.29
218,440	1	218,440	181	63,73%	13,609,388	22.66
220,336	1	220,336	182	64.08%	13,829,724	23.02
225,400	Ī	225,400	183	64.44%	14,055,124	23.40
235,216	1	235,216	184	64.79%	14,290,340	23.79
237,604	1	237,604	185	65.14%	14,527,944	24.18
237,744	1	237,744	186	65.49%	14,765,688	24.58
246,804	1	246,804	187	65.85%	15,012,492	24.99
249,512	1	249,512	188	66.20%	15,262,004	25.41
249,522	1	249,522	189	66.55%	15,511,526	25.82
255,451	1	255,451	190	66.90%	15,766,977	26.25
257,419	ī	257,419	191	67.25%	16,024,396	26.68
257,647	1	257,647	192	67.61%	16,282,043	27.10
257,912	1	257,912	193	67.96%	16,539,955	27.53
259,070	1	259,070	194	68.31%	16,799,025	$27.9\epsilon$
261,752	1	261,752	195	68.66%	17,060,777	28.40
264,330	1	264,330	196	69.01%	17,325,107	28.84
268,174	ĩ	268,174	197	69.37%	17,593,281	29.29

2-inch Meter - Irrigation (cont.)

	Number of Consumption		Cumulat	ive Bills	<b>Cumulative Consumption</b>	
Block	Bills by Block	By Blocks	No.	% of Total	Amount	% of Total
277,442	1	277,442	198	69.72%	17,870,723	29.759
284,525	1	284,525	199	70.07%	18,155,248	30.229
290,946	1	290,946	200	70.42%	18,446,194	30.719
291,205	1	291,205	201	70.77%	18,737,399	31.199
292,858	1	292,858	202	71.13%	19,030,257	31.689
300,138	1	300,138	203	71.48%	19,330,395	32.189
304,890	1	304,890	204	71.83%	19,635,285	32.699
306,778	1	306,778	205	72.18%	19,942,063	33.209
307,410	1	307,410	206	72.54%	20,249,473	33.719
323,344	1	323,344	207	72.89%	20,572,817	34.259
326,828	1	326,828	208	73.24%	20,899,645	34.799
327,116	1	327,116	209	73.59%	21,226,761	35.349
328,718	1	328,718	210	73.94%	21,555,479	35.889
339,544	1	339,544	211	74.30%	21,895,023	36.459
339,568	ī	339,568	212	74.65%	22,234,591	37.019
346,875	Î	346,875	213	75.00%	22,581,466	37.599
347,666	ī	347,666	214	75.35%	22,929,132	38.179
353,834	1	353,834	215	75.70%	23,282,966	38.769
354,508	1	354,508	216	76.06%	23,637,474	39.359
358,704	ī	358,704	217	76.41%	23,996,178	39.959
361,100	1	361,100	218	76.76%	24,357,278	40.559
361,486	1	361,486	219	77.11%	24,718,764	41.15
365,380	i	365,380	220	77.46%	25,084,144	41.769
366,572	i	366,572	221	77.82%	25,450,716	42.37
367,196	î	367,196	222	78.17%	25,817,912	42.989
367,840	1	367,840	223	78.52%	26,185,752	43.599
372,482	1	372,482	224	78.87%	26,558,234	44.219
374,895	1	374,895	225	79.23%	26,933,129	44.839
381,166	1	381,166	226	79.58%	27,314,295	45.479
385,919	1	385,919	227	79.93%	27,700,214	46.119
386,324	Ī	386,324	228	80.28%	race Double of Marries	46.769
	1		229	80.63%	28,086,538	
388,792		388,792			28,475,330	47.40
389,510	1	389,510	230	80.99%	28,864,840	48.059
401,450	1	401,450	231	81.34%	29,266,290	48.729
402,950	1	402,950	232	81.69%	29,669,240	49.39
405,750	1	405,750	233	82.04%	30,074,990	50.079
409,962	1	409,962	234	82.39%	30,484,952	50.75
415,322	1	415,322	235	82.75%	30,900,274	51.449
417,300	1	417,300	236	83.10%	31,317,574	52.139
426,152	1	426,152	237	83.45%	31,743,726	52.84
430,486	1	430,486	238	83.80%	32,174,212	53.56
431,645	1	431,645	239	84.15%	32,605,857	54.289
434,072	1	434,072	240	84.51%	33,039,929	55.00
439,707	1	439,707	241	84.86%	33,479,636	55.73
444,183	1	444,183	242	85.21%	33,923,819	56.47
445,551	1	445,551	243	85.56%	34,369,370	57.219
462,345	Ĩ	462,345	244	85.92%	34,831,715	57.98
463,648	i	463,648	245	86.27%	35,295,363	58.76
467,171	1	467,171	246	86.62%	35,762,534	59.53
470,600	1	470,600	247	86.97%	36,233,134	60.32
472,016	1	472,016	248	87.32%	36,705,150	61.10
480,260	1	480,260	249	87.68%	37,185,410	61.909

2-inch Meter - Irrigation (cont.)

	Number of	Consumption	Cumula	tive Bills	Cumulative C	onsumption
Block	Bills by Block	By Blocks	No.	% of Total	Amount	% of Total
483,720	1	483,720	250	88.03%	37,669,130	62.719
495,996	ī	495,996	251	88.38%	38,165,126	63.539
502,656	I	502,656	252	88.73%	38,667,782	64.379
505,094	1	505,094	253	89.08%	39,172,876	65.219
509,214	1	509,214	254	89.44%	39,682,090	66.069
527,654	1	527,654	255	89.79%	40,209,744	66.949
529,422	1	529,422	256	90.14%	40,739,166	67.829
529,628	1	529,628	257	90.49%	41,268,794	68.709
544,462	1	544,462	258	90.85%	41,813,256	69.619
546,922	1	546,922	259	91.20%	42,360,178	70.529
558,644	1	558,644	260	91.55%	42,918,822	71.459
559,068	. 1	559,068	261	91.90%	43,477,890	72.389
571,642	1	571,642	262	92.25%	44,049,532	73.339
577,132	1	577,132	263	92.61%	44,626,664	74.299
578,282	1	578,282	264	92.96%	45,204,946	75.259
580,857	1	580,857	265	93.31%	45,785,803	76.229
591,764	Ĭ	591,764	266	93.66%	46,377,567	77.209
593,292	Ĭ	593,292	267	94.01%	46,970,859	78.199
597,516	I	597,516	268	94.37%	47,568,375	79.199
631,248	. 1	631,248	269	94.72%	48,199,623	80.249
655,190	1	655,190	270	95.07%	48,854,813	81.339
660,350	1	660,350	271	95.42%	49,515,163	82.439
663,206	1	663,206	272	95.77%	50,178,369	83.539
663,512	1	663,512	273	96.13%	50,841,881	84.649
671,724	1	671,724	274	96.48%	51,513,605	85.759
679,289	Ī	679,289	275	96.83%	52,192,894	86.889
707,861	1	707,861	276	97.18%	52,900,755	88.069
725,712	1	725,712	277	97.54%	53,626,467	89.279
741,028	1	741,028	278	97.89%	54,367,495	90.509
800,883	1	800,883	279	98,24%	55,168,378	91.849
825,076	1	825,076	280	98.59%	55,993,454	93.219
827,608	1	827,608	281	98.94%	56,821,062	94.599
941,296	1	941,296	282	99.30%	57,762,358	96.169
1,134,932	1	1,134,932	283	99.65%	58,897,290	98.049
1,174,408	1	1,174,408	284	100.00%	60,071,698	100.009
	284	60,071,698				

Average Number of Customers 24
Average Consumption 211,520
Median Consumption 143,122

Supporting Schedules:

# Exhibit 4



# ARIZONA DEPARTMENT OF ENVIRONMENTAL QUALITY



1110 West Washington Street Phoenix, Arizona 85007 (602) 771-2300 www.azdeq.gov

#### Remittance Advice

Statement Period: Jun 01, 2021 - Jun 30, 2021

Customer ID: 7707S

#### **ROSE VALLEY WATER CO**

PO BOX 1444 GREEN VALLEY, AZ 85622

Please return all the Remittance Advice pages with your payments to

Arizona Department of Environmental Quality P.O. Box 18228 Phoenix, AZ 85005

Or you can Pay your bill or individual accounts online by visiting https://azdeq.gov/quickpay

Account ID	Fee Code	Invoice Number	Due Date	Amount Due	Payment Enclosed
<b>B2012840</b> 07065 - ROSE VALL	MAP Monitoring Assistance Program EY WATER COMPANY	0000345772X	07/31/2021	\$250.00	90-54 B V
		Please fill in the amou	int paid <b>Total</b>	\$250.00	250
within 30 days of the ADEC	current charges only. For all ADEO final dec decision. Depending upon the service you are sw for more information on how to request a re-	invoiced for you may have add			
Information:	you. please provide the following	For ADEQ use on Check #: Received Date:	nly: Bill ID: 0568336		
Title:	AL 1991 STATEMENT AND A STATEM	Site Code:	U <del>r MANNESS</del>	AMOUNT IN TO TROUBLE	710 - X-1 - 2 - 1 - 2 1 - 1 - 1 - 1 - 1 - 1 - 1

If you have submitted your payment, please disregard this bill

To pay your bill by credit card or ACH/Electronic check please visit https://azdeq.gov/quickpay

07/01/2021 08:24:03

Main Office

Page 1 of 3

1110 W.Washington Street . Phoenix. AZ 85007 (602)771-2300





# ARIZONA DEPARTMENT OF ENVIRONMENTAL QUALITY



1110 West Washington Street Phoenix, Arizona 85007 (602) 771-2300 www.azdeq.gov

Customer ID: 7707S

ROSE VALLEY WATER CO PO BOX 1444 GREEN VALLEY, AZ 85622

Statement Period: Jun 01, 2021 - Jun 30, 2021

#### **ACCOUNT SUMMARY**

Account ID	Fee Code	Balance Carried Forward	Current Amount	Payments / Credits	Total Amount
B2012840	MAP Monitoring Assistance Program	\$0.00	\$250.00	\$0.00	\$250.00
enimoren - service Mi	TOTAL;	\$0.00	\$250.00	\$0.00	\$250.00

#### AGING SUMMARY

Current Charges	(1-30 days)	(31-60 days)	(61-90 days)	(91-120 days)	(Over 120 days)	Balance
\$250.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$250.00

<sup>\*</sup> All payments received and not specifically allocated in the payment box on the REMITTANCE ADVICE will be applied to the cidest amount due until fees are paid and then applied to interest.

#### Retain for your record

If you have submitted your payment, please disregard this bill.

To pay your bill by credit card or ACH/Electronic check, please visit https://azdeq.gov/quickpay

This paragraph applies to current charges only. For all ADEQ final decisions, you have a right to request a hearing and file an appeal funder A.R.S. 41-1092.03(B) within 30 days of the ADEQ decision. Depending upon the service you are invoiced for, you may have additional options to request an informal review of your bill. Go to http://azdeq.gov/FeeReview for more information on how to request a review of your invoice.

07/01/2021 08:24:03

Main Office

Page 2 of 3

1110 W.Washington Street . Phoenix, AZ 85007 (602)771-2300



#### Account Details for Account ID: B2012840

Customer ID: 7707S

Fee Code: MAP Monitoring Assistance Program

Place Name: 07065 - ROSE VALLEY WATER COMPANY

Charges Since 06/01/2021	\$250.00
Interest Charges Since 06/01/2021	\$0.00
Balance Carried Forward	\$0.00
Payments	\$0.00
Other Credits	\$0.00
TOTAL:	\$250.00

For questions regarding these charges please call the Program Contact:

Name:

Carling Olson

Phone:

(602) 771-4518 or (800) 234-5677

E-mail:

olson.carling@azdeq.gov

#### AGING SUMMARY

Current Charges	(1-30 days)	(31-60 days)	(61-90 days)	(91-120 days)	(Over 120 days)	Balance
250.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$250.00

#### INVOICE DETAIL

#### Invoice Period for Bill Year 2022

Pursuant to A.R.S. 49-360 F and A.A.C. R18-4-304 and R18-4-305, "The director shall establish fees for the monitoring assistance program to be collected from all public water systems..."

Invoice Number: 0000345772X

LTF No. :

Date: 06/23/2021

Hem Code	Description	
MAP	Annual Fee Per Connection for 2022 Monitoring Period	\$6,162.86
MAP	Base Charge for 2022 Monitoring Period	\$250.00
MAP	Credit Memo Adjustment for 2022 Monitoring Period	\$-6,162.86
**************************************	Original Invoice Total Carried Forward :	\$250.00

If you have submitted your payment, please disregard this bill.

To pay your bill by credit card or ACH/Electronic check, please visit https://azdeq.gov/quickpay

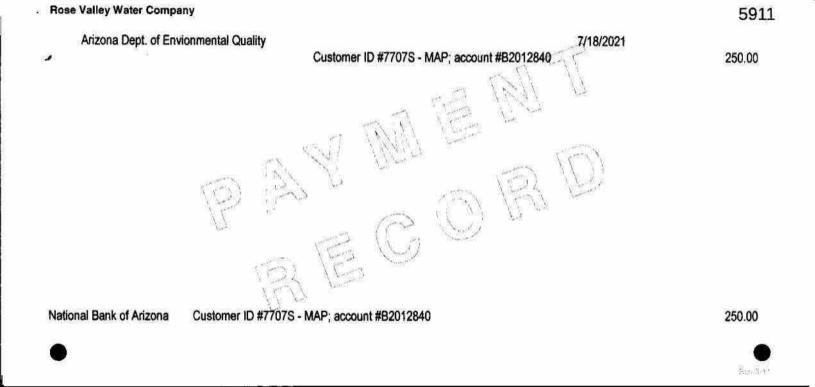
07/01/2021 08:24:03

Main Office

Page 3 of 3

1110 W.Washington Street . Phoenix, AZ 85007 (602)771-2300





## WATER UTILITY PLANT DESCRIPTION

Name of the System: Rose Valley Water Company, Inc.

ADEQ Public Water System Number AZ0407065

ADWR PCC Number: 91-000205.0000

Pump		Casing	Casing	E T			6000			
orsepower	Pump Yield (gpm)	Depth (feet)	Diameter (inches)	Pump Motor Type	Year Drilled	Water Level 2010	Water Level 2019	Meter Size (inches)		Active
250	1,200	1,193	16	Submersible	1999	440.9'	442.1'	8	Metered	YES
200	700	720	20	Submersible	unknown	452.1	453.2'	6	Metered	YES
N/A	N/A	876	20	None	1958	N/A	N/A	3	N/A	NO
				- 14						
n e	250 200	250 1,200 200 700	250 1,200 1,193 200 700 720	250 1,200 1,193 16 200 700 720 20	250 1,200 1,193 16 Submersible 200 700 720 20 Submersible	250 1,200 1,193 16 Submersible 1999 200 700 720 20 Submersible unknown	250 1,200 1,193 16 Submersible 1999 440.9' 200 700 720 20 Submersible unknown 452.1'	250 1,200 1,193 16 Submersible 1999 440.9' 442.1' 200 700 720 20 Submersible unknown 452.1' 453.2'	250 1,200 1,193 16 Submersible 1999 440.9' 442.1' 8 200 700 720 20 Submersible unknown 452.1' 453.2' 6	250 1,200 1,193 16 Submersible 1999 440.9' 442.1' 8 Metered 200 700 720 20 Submersible unknown 452.1' 453.2' 6 Metered

<sup>\*</sup> Arizona Department of Water Resources Identification Number

Material	Percent of system	Year Installed
PVC	100%	various

FIRE HY	DRANTS
Туре	Quantity
Standard	245
Other	0

7.56.168	5253.405.00	
15.0	200	6
125.0	3000	2

Capacity	Material	Quantity	Year Installed
400,000	Steel	3	1999
		5	

PRES	SURE/BL/	ADDER TA	NKS
Capacity (gallons)	Material	Quantity	Year Installed
10,000	Steel	1	unknown

<sup>\* -</sup> A standard fire hydrant has two 2 5-inch hose connection nozzles with 7.5 threads per inch, and one 4.5 inch pumper connection nozzle with 4 threads per inch.

## WATER UTILITY PLANT DESCRIPTION (Continued)

STOREST CONTRACTO	MAINS			CUSTO	OMER METERS	
Size (in inches)	Material	Length (in feet)	Size (in inches)	Quantity	Percent Over 1 million Gallons	Percent Over 10 Years Old
2.00	PVC SCH 80	unknown	5/8 x 3/4	2067	unknown	35%
3.00	PVC SCH 80	unknown	3/4	7	unknown	0%
4.00	PVC SCH 80	unknown	1	271	unknown	46%
5.00	PVC SCH 80	unknown	1 1/2	11	unknown	0%
12.00	PVC SCH 80	unknown	2	40	unknown	40%
14.00	PVC SCH 80	unknown		10	Unitiown	10%
	owing three items, NT EQUIPMENT ion		ility owned asse	ets in each categ	ory.	
REATME iquid injecti	NT EQUIPMENT		ility owned asso	ets in each categ	ory.	
REATME	NT EQUIPMENT		ility owned asse	ets in each categ	ory.	

#### WATER USE DATA SHEET

Name of the System:		Rose Valley Wate	r Company, Inc.	5			
ADEQ Public Water Systen	n Number:	AZ0407065					
ADWR PCC Number:		91-000205.0000					
(12 Months of Test Year)	Water withdrawn (Gallons) <sup>1</sup>	Water Sold (Gallons) <sup>2</sup>	Water delivered (sold) to other systems (Gallons) <sup>3</sup>	Water received (purchased) from other systems (Gallons) <sup>4</sup>	Estimated authorized use (Gallons) 5	Purchased Power Expense <sup>6</sup>	Purchased Power (kWh)
September-20	63,559,000	54,583,926	0	0	606,000	\$ 18,462	186,640
October-20	42,195,000	35,639,945	ō	0	602,000	16,617	160,640
November-20	49,397,000	37,327,170	0	0	597,000	16,357	179,600
December-20	39,671,000	35,828,070	0	0	1,210,000	12,998	124,640
anuary-21	31,189,000	24,843,263	Ö	0	570,600	12,643	118,720
February-21	28,777,000	23,946,224	0	0	450,000	11,261	96,560
March-21	27,406,000	21,835,752	õ	0	450,000	11,485	99,840
April-21	31,943,000	26,847,505	0	0	451,000	12,427	111,000
May-21	40,341,000	34,223,978	0	0	850,000	15,803	143,880
une-21	48,694,000	42,202,487	0	0	502,000	18,460	182,920
uly-21	55,388,000	43,100,756	Ö	0	502,000	19,339	194,600
August-21	50,747,000	48,681,737	Ö	0	506,000	19,642	195,720
TOTAL	509,307,000	429,060,813	Ö	0	7,296,600	\$ 185,494	1,794,760
f the system has fire hydrar	nts, what is the fire	flow requirements?		1,000	GPM for	2	hrs.
Does the system have chlori	ination treatment?			Yes			
2 1 22 2	reconstruction in	520 VIV. 520 VIV. 520 VI		888	Tes :	1	
Does the Company have an f yes, provide the GPCPD a		er Capita Per Day (C		nt?	Yes	L	
. yes, provide the or erb		270	1111.00021110		w.131		
s the Water Utility located	in an ADWR Activ	ve Management Are	a (AMA)?		Yes	Ĵ	
f yes, which AMA?					Phoenix AMA		
f applicable, in the space	below, please pro	vide a description	for all estimated ur	-metered use and a	amounts:		
Estimated usage for flushing	g, repairs, etc.						

Water withdrawn - Total gallons of water withdrawn from pumped sources.

Water sold - Total gallons from customer meters, and other sales such as construction water.

<sup>&</sup>lt;sup>3</sup> Water delivered (sold) to other systems - Total gallons of water delivered to other systems.

<sup>&</sup>lt;sup>4</sup> Water received (purchased) from other systems - Total gallons of water purchased/received from other systems.

<sup>&</sup>lt;sup>5</sup> Estimated authorized use - Total estimated gallons from authorized metered or unmetered use. Authorized uses such as flushing (mains, services and hydrants) draining/cleaning tanks, process, construction, fire fighting, etc. Non-authorized use (real losses) are service line breaks and leaks, water main breaks, meter inaccuracies and theft.

Enter the total purchased power costs for the power meters associated with this system.

<sup>&</sup>lt;sup>7</sup> Enter the total purchased kWh used by the power meters associated with this system.